DREXELBROOK®

A Leader in Level Measurement

Installation and Operating Instructions

For the

Universal V™ CM Model

2-Wire, 4-20 mA, Water Cut Monitor
with HART® Protocol

For Assistance Call 215-674-1234

DREXELBROOK® / AMETEK®
LEVEL MEASUREMENT
SOLUTIONS

EDO# 05-23-108
UVCM-LM
Issue #2

Universal V™ CM Model

2-Wire, 4-20 mA
Water Cut Monitor
with HART® Protocol

DREXELBROOK® / AMETEK®
An ISO 9001 Certified Company
LEVEL MEASUREMENT SOLUTIONS

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Section 1: Introduction

1.1 System Description

The instructions in this manual are for the AMETEK Drexelbrook Universal V CM Model Water Cut Monitor for measurement of the percentage of water in oil. Each AMETEK Drexelbrook Universal V CM system consists of a two-wire, 4-20 mA electronic unit and a 700 series sensing element. Communication with the device is done by either an onboard keypad or with a laptop via HART® protocol.

AMETEK Drexelbrook has been measuring water cut with capacitive technology for over 40 years. Using capacitance to measure water cut is widely successful because of the large difference between the dielectric constants of oil (k≈2.3) and water (k≈80). The sensing element and the pipe wall form the necessary two plates of the concentric capacitor. The system electronics transmit a radio frequency voltage to the sensing element that measures changes in capacitance. As the amount of water in the flowing oil increases, the net dielectric of the fluid increases which causes the capacitance to increase. The onboard electronics can then compute the relationship between capacitance change and water cut.

It is termed a two-wire transmitter because the same two wires that are used to power the unit also indicate the change in Cut (4-20 mA).

1.2 Unpacking

Carefully remove the contents of the carton and check each item against the packing list before destroying any packing material. If there is any shortage or damage, report it immediately to the factory.

1.3 Model Numbering

System Electronics and Probe Model

Technology
- **V** Universal V

Measurement Type / Frequency and Phasing
- **C0** Water Cut Monitor Electronics

Digital Protocols
- **1** HART®

Future Use
- **0** Future Use

Approvals
- **0** Unapproved
- **1** FM/FMc IS
- **2** FM/FMc XP
- **3** ATEX ia
- **4** ATEX d
- **5** IECEx ia
- **6** IECEx d

Electrical Connection
- **0** 3/4" NPT without external ground lug
- **1** M20 with external ground equipotential bonding
- **2** 3/4 with external ground Equipotential Bonding

Surge / Noise Suppression
- **0** No additional filtering required
- **1** Signal RFI (Integral or Remote)
- **2** Signal RFI - XP (Integral or Remote)
- **3** Probe RFI (Remote only)
- **4** Probe RFI - XP (Remote only)
- **5** Signal & Probe RFI (Remote only)
- **6** Signal & Probe RFI - XP (Remote only)
- **7** Signal Surge Filter (Integral or Remote)

Integral / Remote options
- **0** Integral configuration
- **1** Remote configuration without cable
- **2** Remote configuration with 10 ft General Purpose Cable
- **3** Remote configuration with 25 ft. General Purpose Cable
- **8** Remote configuration with 10 ft. Triax Cable
- **9** Remote configuration with 25 ft. Triax Cable
- **E** Remote configuration with 10 ft Hi Temp Cable
- **F** Remote configuration with 25 ft. Hi Temp Cable
- **L** Remote configuration with 10 ft Hi Temp Composite Cable
- **M** Remote configuration with 25 ft. Hi Temp Composite Cable
- **Z** Remote configuration with custom cable

Dual seal option
- **0** Without Dual Seal option
- **1** With Dual Seal option

Sensing Element Code
- **###** Sensing element 3-digit code (Refer to probe selection table)
- **000** Remote System without a probe
- **ZZZ** Special sensing element
- **R##** Retrofit kit upgrade with probe dependent adapters R02, R04 or R12 (Refer to table)

Cut Monitor Software
- **0** None
- **A** Light Oil -- 0 - 1%
- **B** Light Oil -- 0 - 5%
- **C** Light Oil -- 0 - 10%
- **D** Light Oil -- 0 - 30%
- **E** Light Oil -- 0 - 50%
- **F** Heavy Oil -- 0 - 1%
- **G** Heavy Oil -- 0 - 5%
- **H** Heavy Oil -- 0 - 10%
- **I** Heavy Oil -- 0 - 30%
- **J** Heavy Oil -- 0 - 50%
- **M** Heavy Oil -- 0 - 80%
- **Z** Special Software

U	C	0	1	0									

1.3 Model Numbering (Continued)

Dimensions and Process Connection

Process gland wetted part (X)

B 316/316L SS

Process connection (XX)

A0 3/4" NPT
B0 1" NPT
BA 1" 150# RF Carbon Steel
BB 1" 150# RF 316/316L Stainless Steel
CB 1" 300# RF 316/316L Stainless Steel
BD 1" 150# RF 316/316L SS TFE
C2 1 1/2" Tri-Clamp
E2 2" Tri-Clamp
FA 2" 150# RF Carbon Steel
FB 2" 150# RF 316/316L Stainless Steel
GB 2" 300# RF 316/316L Stainless Steel
FC 2" 150# RF CS TFE Face
FD 2" 150# RF 316/316L SS TFE
FE 2" 150# RF CS Inserted TFE
FH 2" 150# RF 316L SS Seal-Tyte
G0 1/2" NPT
IA 3" 150# RF Carbon Steel
IB 3" 150# RF 316/316L Stainless Steel
J2 3" Tri-Clamp
JB 3" 300# RF 316/316L Stainless Steel
KB 4" 150# RF 316/316L SS
KC 4" 150# RF CS TFE Face
KD 4" 150# RF 316/316L SS TFE
KG 4" 150# RF CS Seal-Tyte
LA 4" 300# RF Carbon Steel
LB 4" 300# RF 316/316L Stainless Steel
MB 6" 150# RF 316/316L Stainless Steel
WB 6" 600# RF 316/316L Stainless Steel
2B 8" 600# RF 316/316L Stainless Steel
XX* Many more options available upon request (ANSI, DIN, JIS)

Insertion Length in MM

XXXXXX Length of the probe in millimeters from process connection to the bottom of the probe. Ranges from 13.875" to 39.275" (352.425 mm to 997.585 mm) I.L. depending on pipe size and sensing element - Refer to pipe size look up table

Cote-Shield™ Length in MM

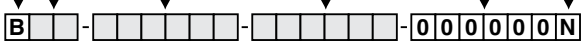
XXXXXX Length of the Cote-Shield in millimeters. Typical 3.5", 6" or 10" (88.9 mm, 152.4 mm, 254 mm) depending on pipe size and sensing element- Refer to pipe size look up table

Inactive Length in MM

XXXXXX Length of the inactive part of the probe that is not measured. This option does not apply to Cut Monitors

Inactive Material

N Not Applicable to Cut Monitors



Section 2: Installation

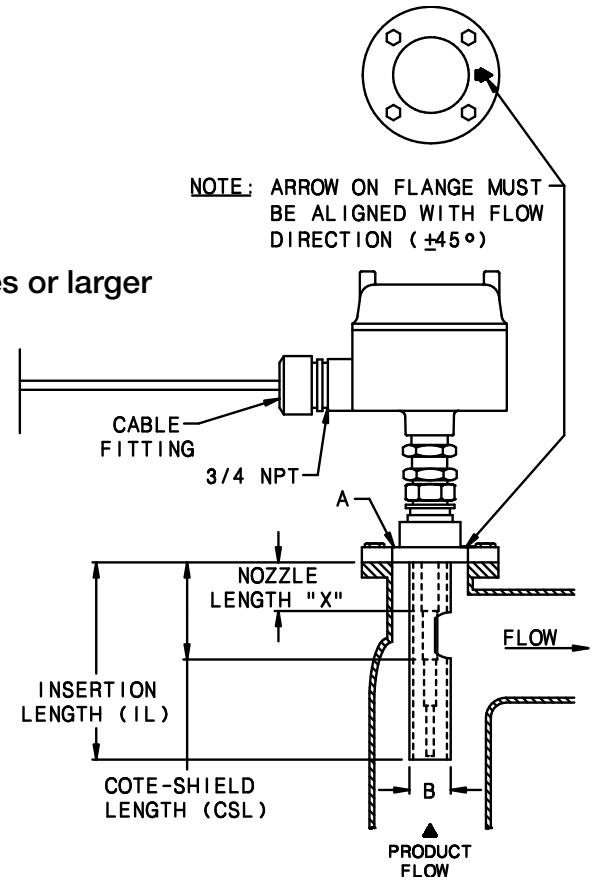
2.1 Installation Guide

Use the following mounting and installation instructions so that the sensing element will operate properly and accurately:

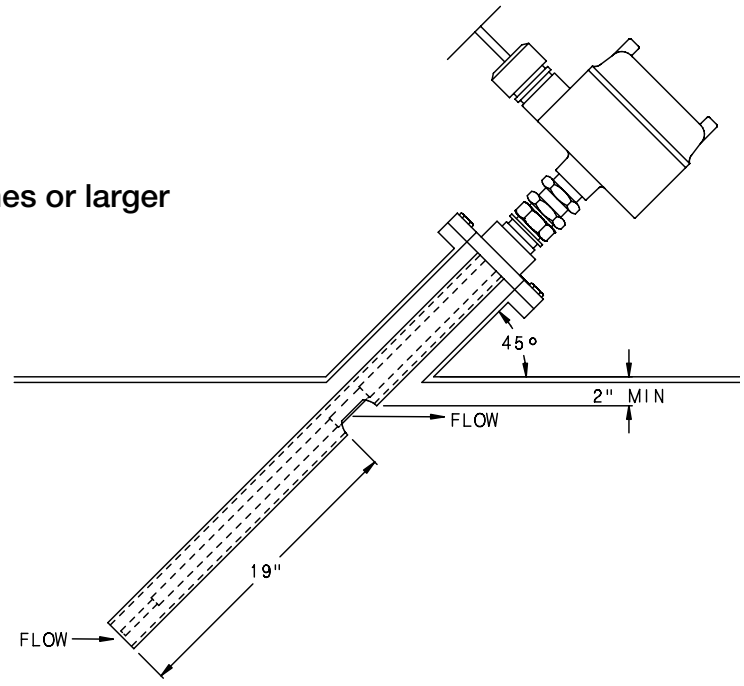
- The sensing element should be mounted in a section of pipe as close to the center and as parallel to the pipe as possible. Factory calibration assumes mounting on the pipe centerline and in the correct size pipe.
- Vertical mounting, with the tip down, is preferred, but not essential.
- Gas bubbles must be excluded from the active area by maintaining pressure and, if necessary, a degasser upstream from the sensing element. Gas bubbles (whether from natural gas, air or steam) decrease the accuracy of the measurement.
- Do not take the sensing element apart or loosen the packing glands.
- In large pipe installations (greater than eight inches), the length of the cote shield section must be long enough (i.e. length of nozzle short enough) that the cutout in the concentric tube is in the actual flow of oil.
- For large pipes with no bends (18 inch and larger), it is possible to mount the sensing element at a 45 degree angle to provide sufficient flow through the shield of the sensing element.

2.1 Installation Guide (Continued)

Installation in a Pipe 8 inches or larger



Installation in a Pipe 18 inches or larger



2.2 Installation Considerations

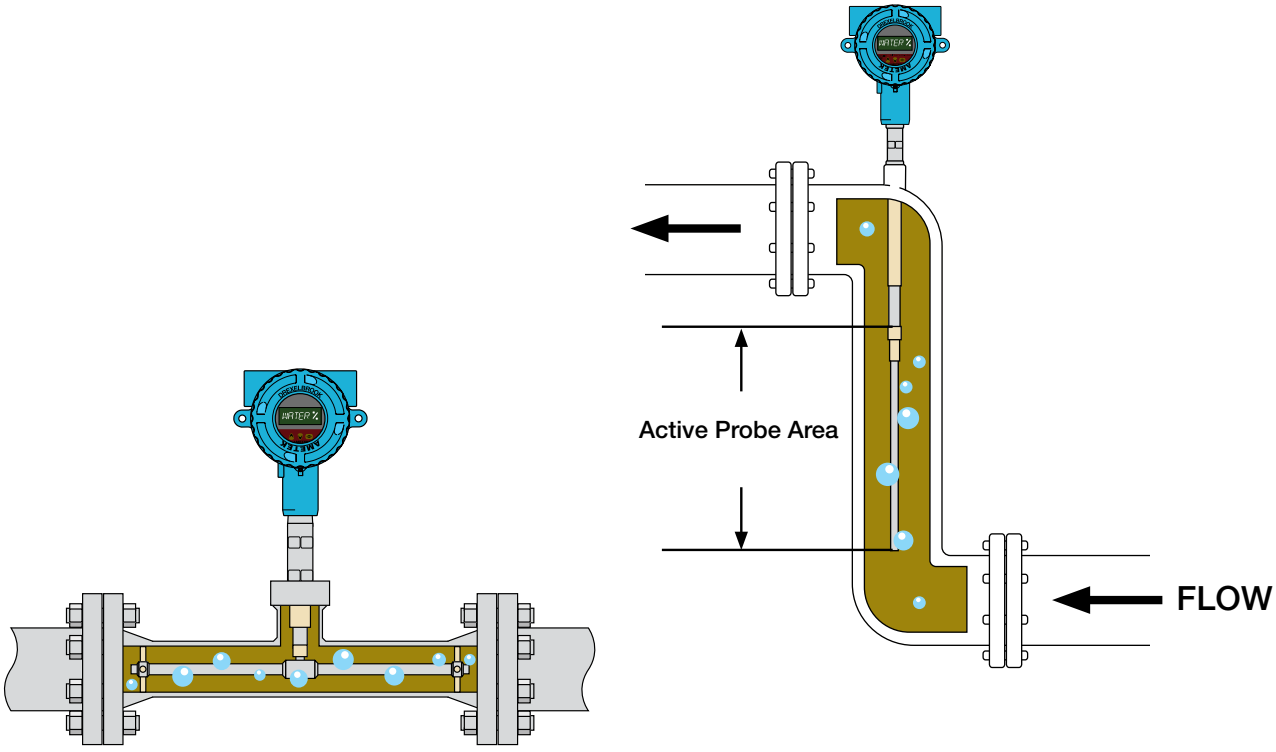
The sensing element must be mounted at an existing or created, 90 degree bend in the pipe. It can be installed through a tee or a weld-o-let to a 90 degree elbow. The vertically downward mounting attitude is preferred for ease of inspection or cleaning, since draining of the pipe is not required. Regardless, the probe will function in any attitude, as long as the pipe is completely full in the active probe area. **See the figure below** for ideal installation orientation.

The probe is active from its tip to the end of the Cote-Shield element. In the area of the Cote-Shield, it is completely inactive.

In all cases, the presence of gas bubbles, whether from air, petroleum vapor, steam, or natural gas, will reduce accuracy, producing lower readings . One of the most common causes of gas bubbles is abrupt pressure drops in high temperature streams, which can allow water and light ends to flash.

An in-line mixer just upstream of the Water Cut Monitor is highly recommended for streams which go above 10% water cut. Accuracy is based on uniform, oil-continuous emulsion, so any unplanned separation will cause errors.

All instruments are factory calibrated. If calibration trimming is required, it may be done through the Keypad or with AMETEK Drexelbrook PC software. The proprietary software allows one shot calibration trimming with one reading and sample. The Real-time View window is useful for observing transmitter function and troubleshooting.



Suggested Installation

2.3 Sensing Element Insertion and Active Lengths

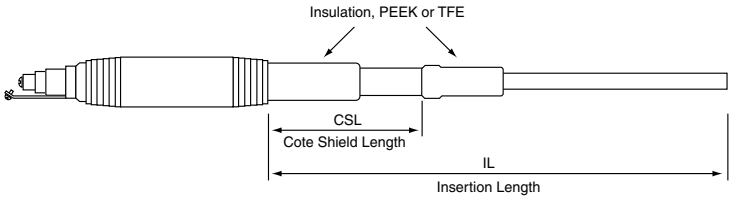
The Water Cut Monitor sensing element varies with pipe size. The larger the pipe diameter size, the longer the sensing element active length must be. The Cote-Shield length is sized so the sensing element is fully extended into the fluid beyond nozzles and elbows. Below are some standard sensor dimensions.

NACE MR0175 Certification is available upon request.

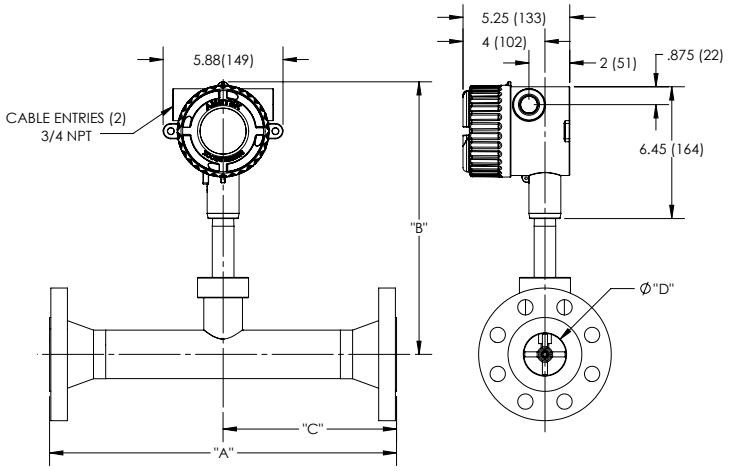
700-1202-0XX Series Sensing Elements (Peek™ Insulation)		
Pipe Size	**Cote-Shield Length**	**Insertion Length**
2"	3.5"	21.25"
2"	6"	23.75"
2"	10"	27.75"
3"	3.5"	25.5"
3"	6"	28"
3"	10"	32"
4"	6"	31.125"
4"	10"	35.125"
6"	6"	35.375"
6"	10"	39.375"
8" and >	10"	25.5"
In Tank	3.5"	19"
In Tank	6"	21.5"
In Tank	10"	25.5"

700-0201-0XX Series Sensing Elements (TFE Insulation)			
Pipe Size	**Cote-Shield Length**	**Insertion Length**	**Model Number**
2"	6"	28.1"	700-0201-052
3"	10"	2.9"	700-0202-053
4"	10"	32.1"	700-0202-054
6"	12"	38.4"	700-0202-056
8" and >	18"	37"	700-0201-058
In Tank	8"	27"	700-0201-059

Sensing Element Dimensions



Size	Dimension "A"	Dimension "B"	Dimension "C"	Dimension "D"	Flange
2 inch	17.0" (432)	13.4" (340)	8.5" (216)	2.125" (54)	150#/300#
3 inch	32.0" (813)	13.9" (353)	19.0" (429)	3.125" (79)	150#/300#
4 inch	32.0" (813)	14.3" (363)	21.8" (554)	4.625"(117)	150#/300#



2.4 Mounting the Electronic Unit

The integral electronic unit is mounted with the sensing element. The remote electronic unit is designed for field mounting, but it should be mounted in a location as free as possible from vibration, corrosive atmospheres, and any possibility of mechanical damage. For convenience at start-up, mount the instrument in a reasonably accessible location. Ambient temperatures should be between -40˚F and 167˚F (-40˚C and 75˚C).

NOTICE When installing conduit to the electronic unit, be sure that vertical conduit runs will not cause water to enter the electronic unit housing, as shown in Figure Below.

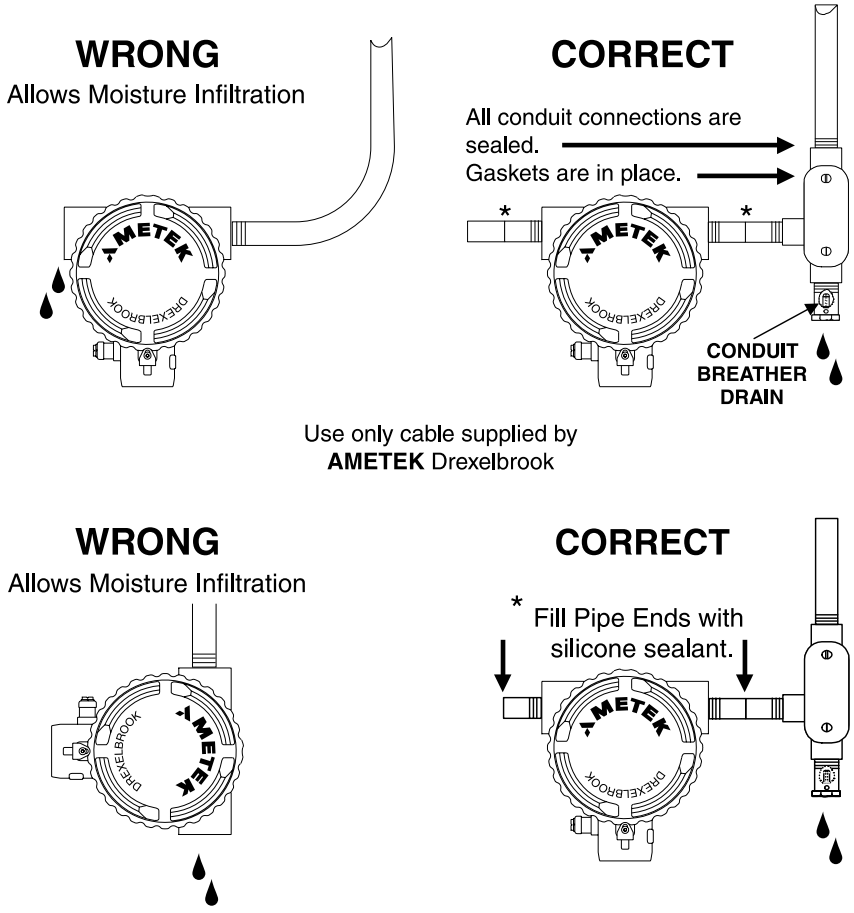


Figure 2-1
Recommended Conduit Installation

2.4 Mounting the Electronic Unit (Continued)

Integral System Mounting

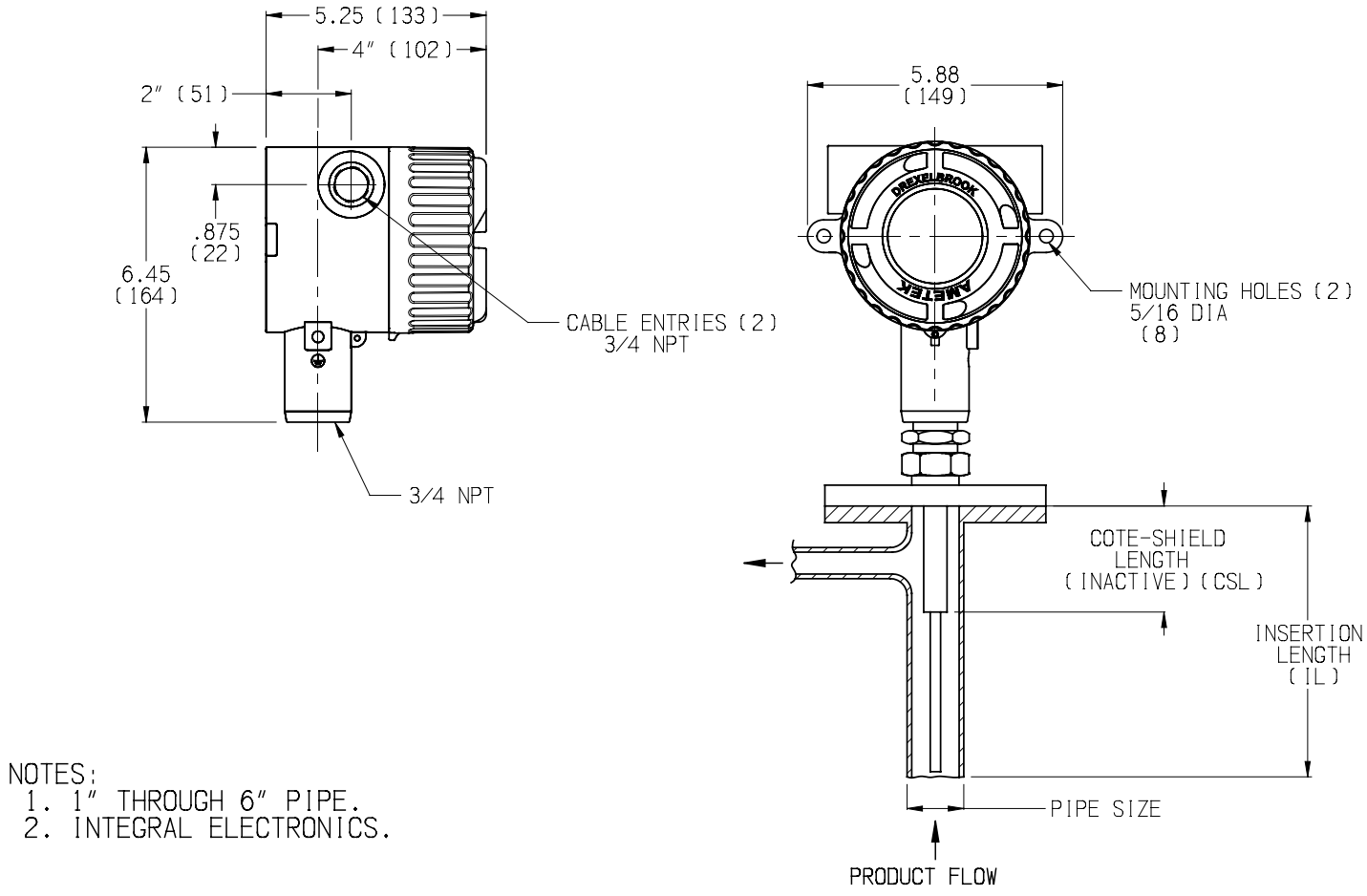


Figure 2-2
Integral Mounting Dimensions

2.4 Mounting the Electronic Unit (Continued)

Remote System Mounting

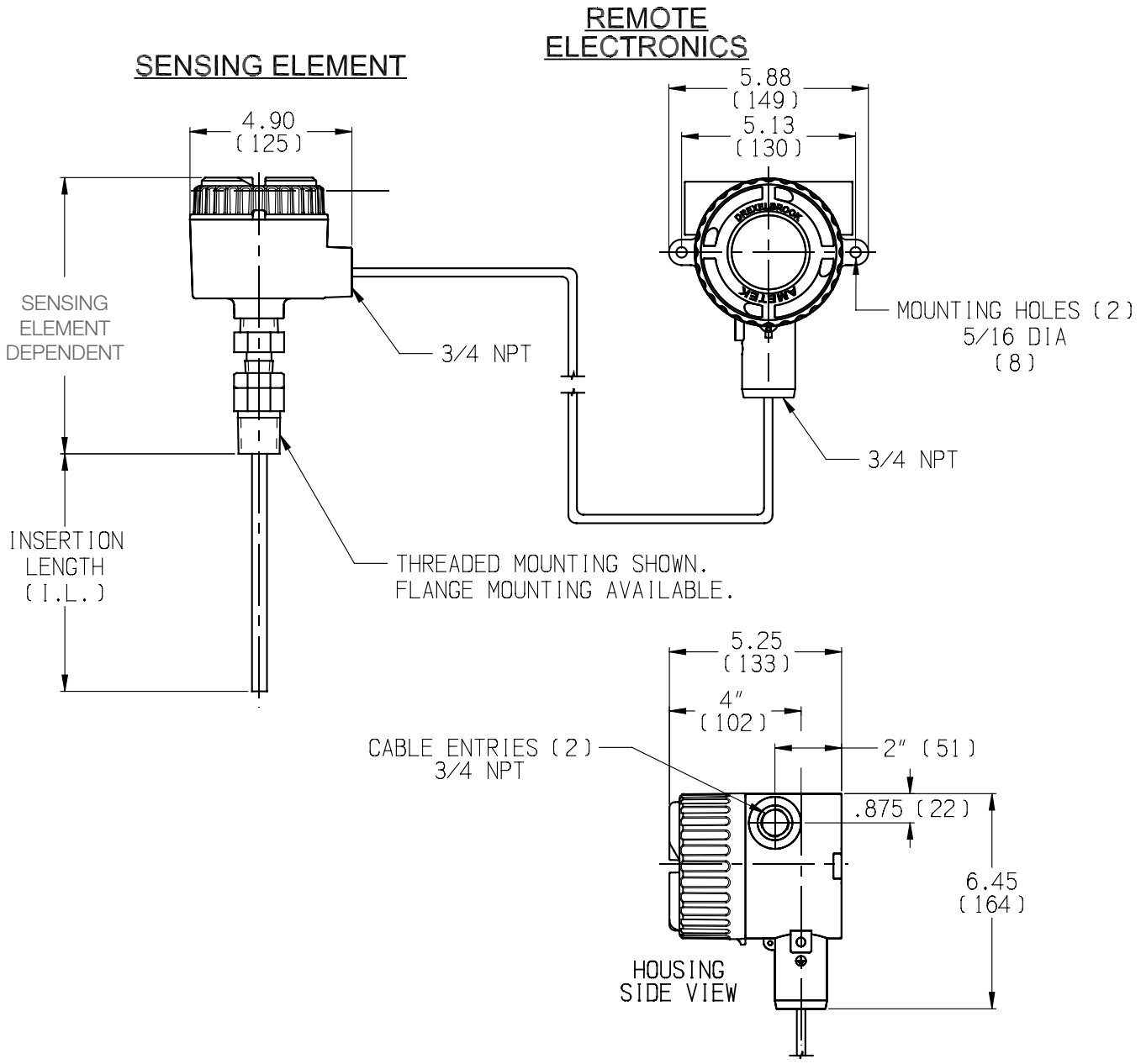


Figure 2-3
Remote Mounting Dimensions

2.5 Wiring the Electronic Unit

The signal connections are made to the three-terminal block on the front of the chassis. Due to the low power consumption of the instrument, the wiring need only be light gauge (e.g. 20 AWG). Shielded twisted pair cables are recommended.

Integral units are pre-wired to the sensing element at the factory. **Figure 2-5** shows the wiring of the integral unit.

See Figure 2-6 for wiring connections of the remote unit. The cable from the sensing element is connected to the terminal strip below the instrument chassis. The cable connections are sensing element (prb) or center wire (cw), ground (gnd), and shield (shd).

CAUTION!
Before using Intrinsic Safety Barriers, read manufacturer's instruction for barrier operation.

The Universal V has a built-in current limiter which holds the signal current to a maximum of 28 mA.

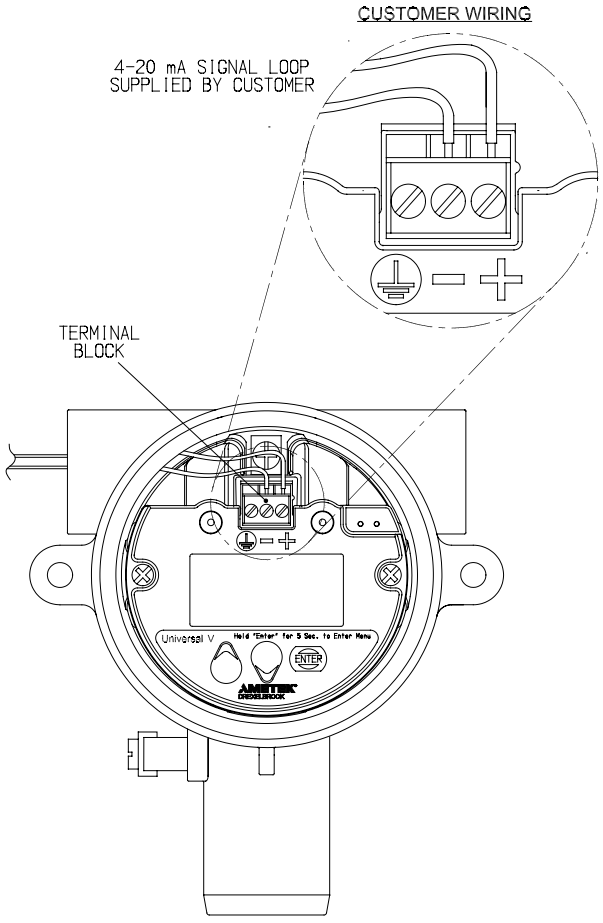


Figure 2-4
Universal V Wiring Connections

2.6 Wiring the Sensing Element

The cable connections to the remote sensing element are shown in **Figure 2-6**

- Do not connect the cable to the sensing element until after the sensing element has been installed in the vessel and the condulet / housing has been secured.

Only cables supplied by Drexelbrook should be used to connect the transmitter to the sensing element. Use of other cables can result in unstable performance.

Integral System Sensing Element Wiring

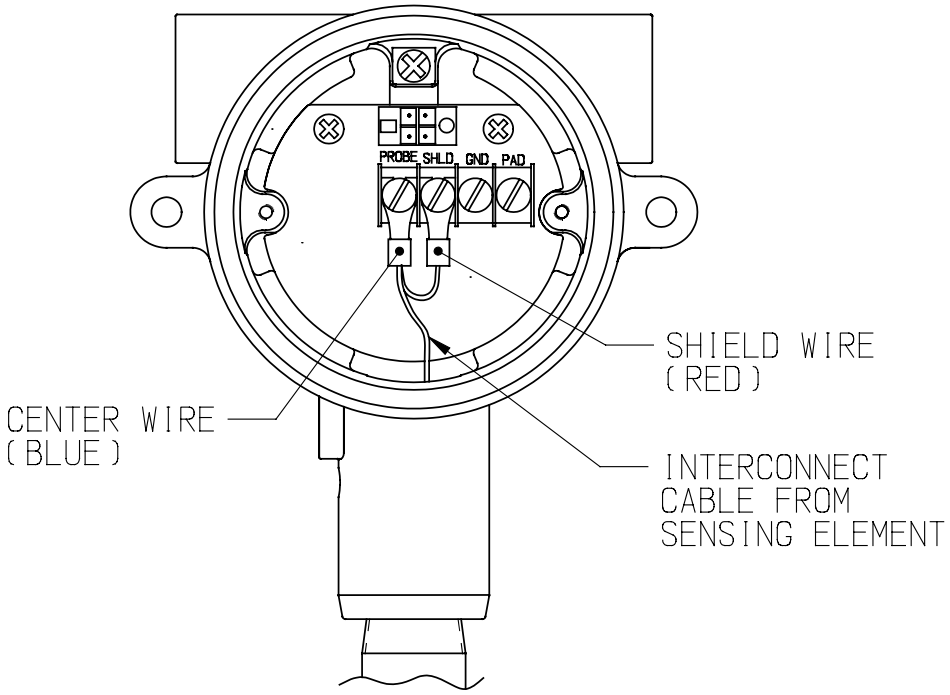


Figure 2-5
Universal V Wiring Connections Integral Mounting

2.6 Wiring the Sensing Element (Continued)

Remote System Sensing Element Wiring

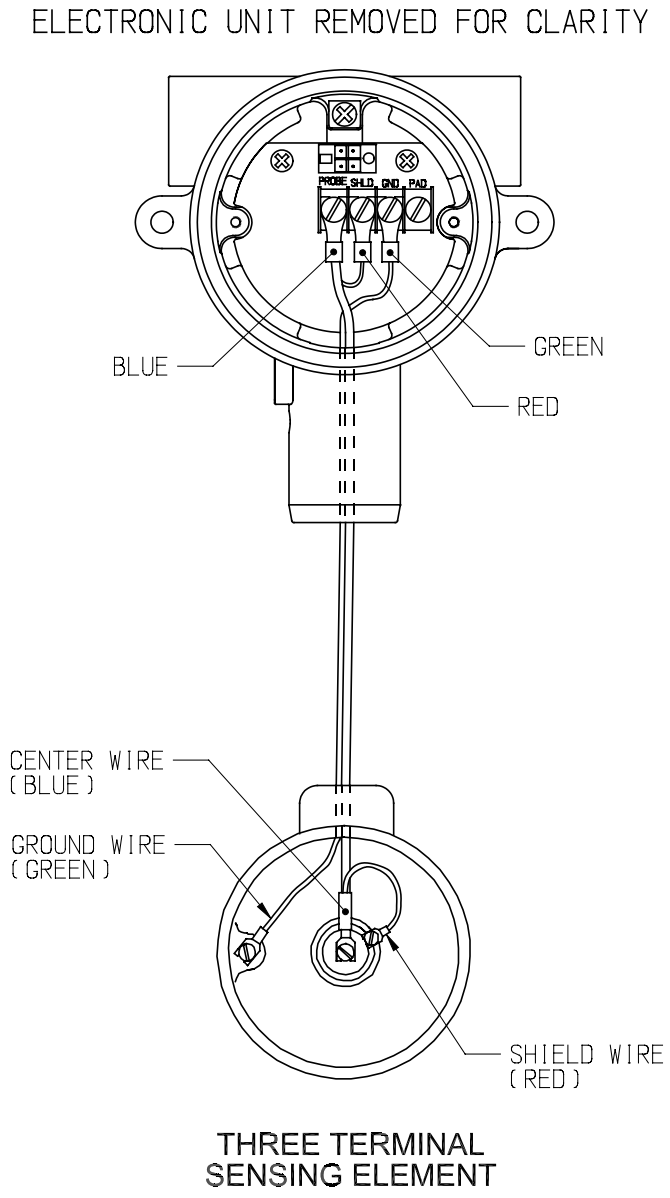


Figure 2-6
Universal V Wiring Connections, Remote Mounting

2.7 Surge Voltage (Lightning) Protection

Optional surge protection can be supplied with transmitters that are expected to be exposed to surge voltages or surges due to lightning near the two-wire loop. A Drexelbrook Model 401-0016-028 Signal Filter Assembly affords additional protection to the transmitter but is not absolute in its protection against a very close lightning strike. **Refer to Figure 2-9** to properly connect the Signal Filter Assembly. You must insure the transmitter housing is well connected to an earth ground.

2.8 RFI (Radio Frequency Interference) Filters

When installing the Universal V transmitter, follow these recommendations to avoid problems with Radio Frequency Interference (RFI).

- Choose a location to mount the electronic unit at least 6 feet (2m) from a walkway where personnel using two-way radios may pass.

- If the vessel is non-metallic, select, if possible, a shielded (concentric) sensor. If unsure about suitability, contact the AMETEK Drexelbrook Applications department for a recommendation.

- For remotely-mounted electronic units connect the sensor to the electronic unit by placing the coaxial cable in grounded metal conduit. Integrally mounted electronic unit sensor connections and triaxial cables are already shielded.

- Use Shielded Twisted Pair wiring for all loop wiring. Loop wiring should also be in grounded metallic conduit.

- Ground the electronic unit and housing with a minimum of 14 gauge wire to a good earth ground. Make sure that conduits entering and leaving the housing have a good electrical ground connection to the housing

If the recommendations listed are followed, it is usually not necessary to add RFI filtering to protect against signal strengths of 10 Volts/ Meter or less. This degree of protection is usually sufficient to protect against two-way radios that are used 3 feet (1m) or more from a typical electronic unit. If greater protection is required, or filters have already been provided, install RFI filters as shown in **Figure 2-8.**

CE Mark Certification:

Triaxial Cable - Systems with remote mounted electronics that connect to the sensing element via a triaxial cable do not need a sensing element RFI filter or metal conduit to maintain CE Mark certification.

2.8 RFI Filters (Continued)

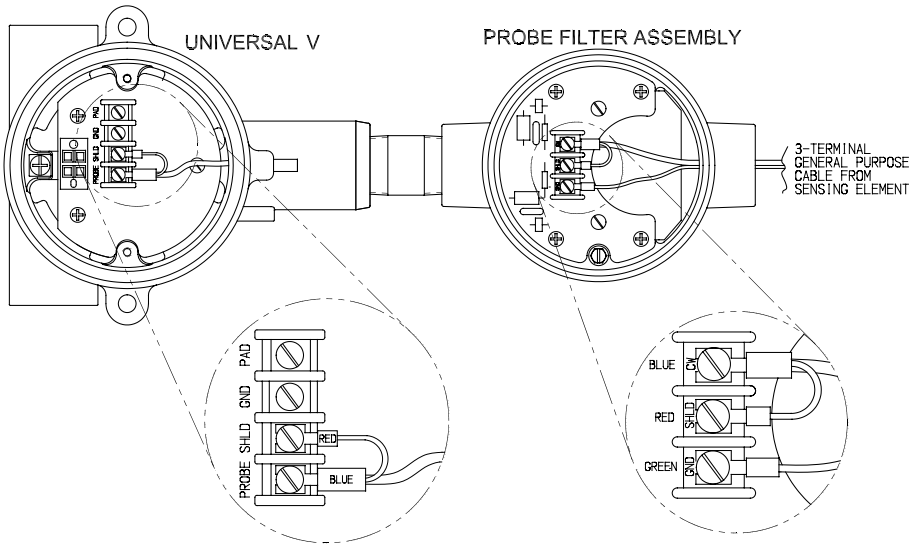


Figure 2-8
Sensing element Radio Frequency Interference (RFI) Filters
Part # 401-0016-029

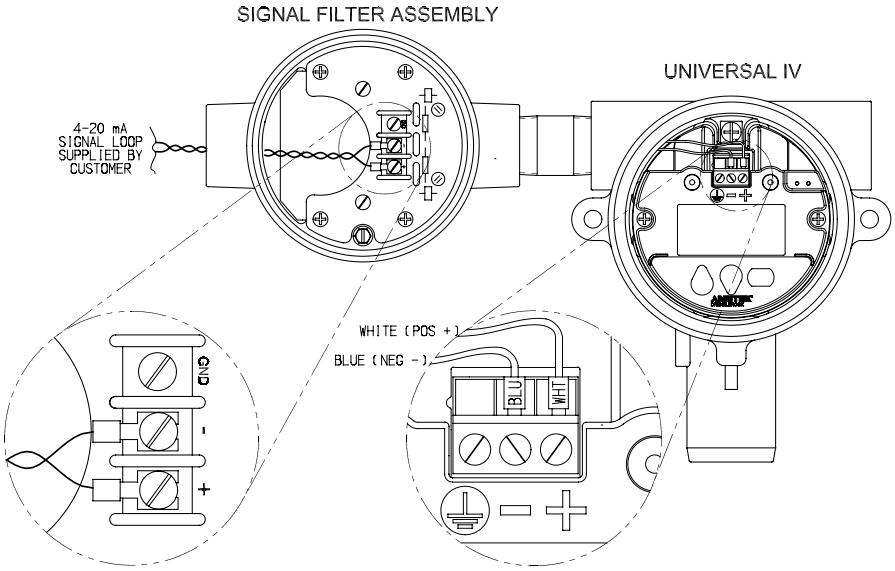


Figure 2-9
Signal Radio Frequency Interference (RFI) Filters / Surge Protection
Part # 401-0016-028

Section 3: Configuration and Calibration with Drexelbrook Software, HRTWin

This section instructs the user how to use the AMETEK Drexelbrook PC calibrator software to configure and calibrate the Universal V (RF Admittance) Transmitter.

3.1 Installing The USB Modem

HART® Modems are available from third party vendors.
Refer to directions supplied by modem manufacturer.

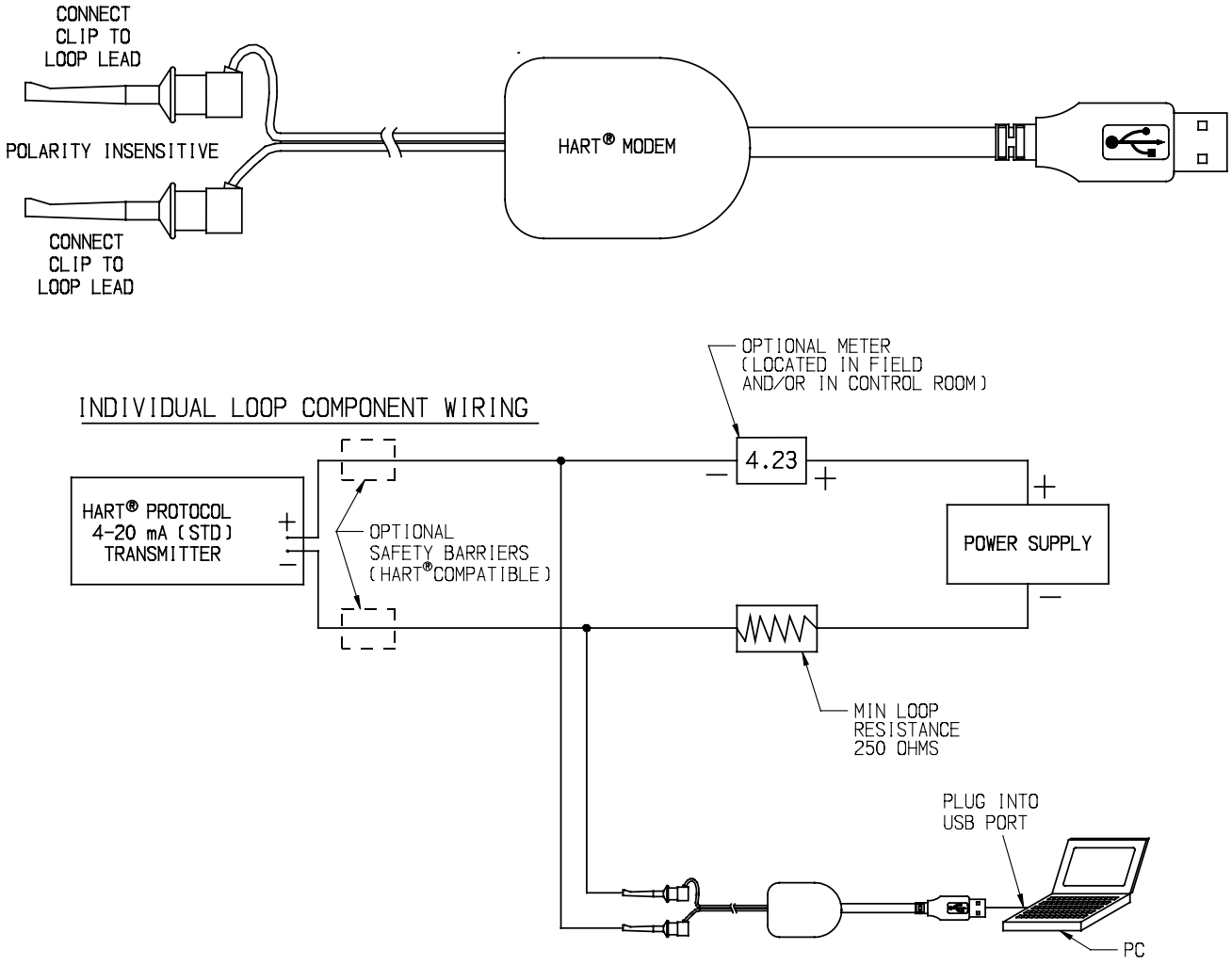


Figure 3-1
USB Modem Assembly & Loop Connection

3.2 Install the Windows Version HRTWin Software

Installation is quite simple.

A. Download the software from www.drexelbrook.com.

B. If program does not "Auto-Run", select the location where the file was saved and run the set-up program manually.

C. Follow "On-Screen" instructions in Setup to create program file.

D. Once loaded, double click "HRTWin" icon and the program will run under its own window.

E. Select communication port [Com 1, Com 2, etc.] and then click "OK." **See Figure 3-2.**

F. If you are not sure which communication port you are using (such as when first using a USB modem), select "Search Ports," then OK. The software automatically will seek out the correct one. In either case the software begins to communicate with the HART protocol transmitter and returns with a view (below) containing "name plate data," Tag ID and all default or existing configuration information. This is the same as if you clicked on the Read Transmitter function button.

G. The next view, shown in **Figure 3-3**, appears automatically, displaying current transmitter database for calibration set-up for your selected Tag ID. The Scratch Pad will automatically show the last message (last user, last calibration, etc.) up to 32 characters. If this is a new transmitter, the Tag ID is user-defined. Serial number, transmitter software version, range, etc. is automatically entered from the "name plate data" embedded in the transmitter:

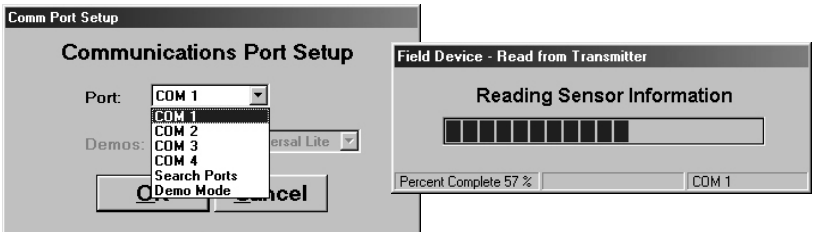


Figure 3-2
Selecting COM ports during software installation

3.2 Install the Windows Version HRTWin Software (Continued)

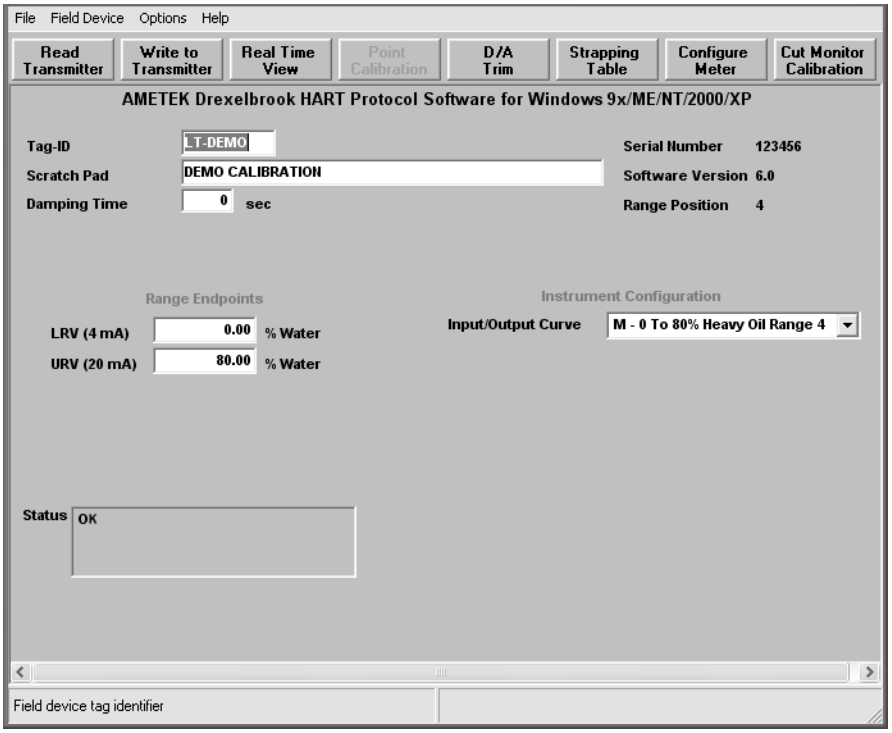


Figure 3-3
PC Software Menu Screen automatically communicates all "name plate data" from transmitter

3.3 Description of Function Keys

The following paragraphs describe the function buttons. The data fields are described in Section 3.7 Configuration.

Read Transmitter [F3 on keyboard]
Reads all pertinent data from the transmitter and displays it on the screen. The Read function also updates the real time window. Keep in mind that it takes several seconds to load the information from the transmitter. When the load is complete, the screen shows the database parameters, except any user-defined strapping table information. This command is also used when connecting to another transmitter.

Write to Transmitter [F5 on keyboard]
Sends new or edited configuration data to the transmitter. Data fields that have been edited but not sent to the transmitter are displayed in red.

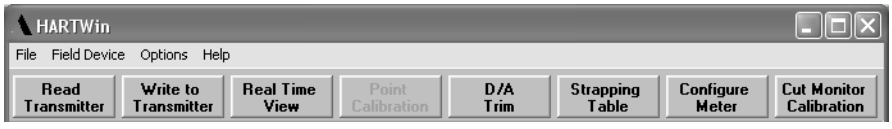
Real Time View [F4 on keyboard]
Displays the real time values of water percentage, capacity, loop current, and status.

D/A Trim
Allows a field reference meter to be connected to the transmitter for adjusting transmitter output current.
See Section 3.9.

Strapping Table
Displays the values of the input (pF) vs. output (% water) in a table of up to 21-points. Allows points to be adjusted when actual data deviated from the theoretical input/output curve.
See Section 3.8.4

Configure Meter
Configures the Digital Integral Meter (440-44-3) used for local indication. **See Section 3.10**

Water Cut Monitor Calibration (One-Shot®)
Used to adjust calibration to specific oil and temperature that the transmitter monitors. **See Section 3.8.1**



HRTWin Tool Bar

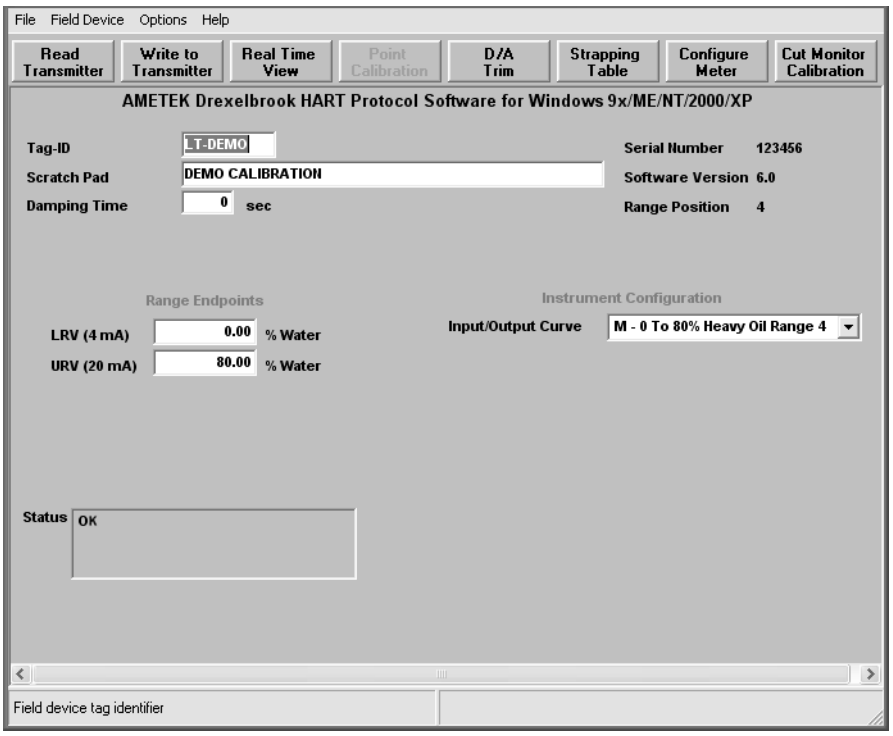
3.4 Configuration

Configuration involves downloading information to the HART protocol transmitter that is specific to the application that is being measured.

A. Begin configuration by using **Tag ID** (8 characters) to identify the unit or vessel. Use the **Scratchpad** (32 characters) to record the date of calibration or other similar notes. Press Tab or Enter on your keyboard.

B. Edit **Damping Time** from 0-90 seconds, if desired.

C. Click on **Write to Transmitter.**



HRTWin Main Screen

3.5 Calibration

All Drexelbrook Universal V CM Water Cut Monitor instruments are calibrated at the factory according to:

- Size of pipe, and
- Density of oil

Specific factors could cause the factory calibration to be less accurate than is required. For example,

A. Pipe I.D. is smaller than nominal size (Sched. 80, 160, or extra heavy pipe)

B. Sensing element is not centered (parallel to axis) in pipe. This condition causes higher (never lower) readings.

C. Oil may be heavier (higher readings) or lighter (lower readings) than expected.

D. Major temperature deviations.

Do not change the factory calibration without obtaining data that indicates a calibration change is necessary. If the output reading is low because of gas, steam, or air in the stream, then no amount of calibration will produce satisfactory performance. Consult the factory at 1-800-527-6297.

Once the gas is gone, an accurate calibration check can be made. The following equipment is required to check the calibration of a Water Cut Monitor application and record sample data:

- A centrifuge (or other API-approved standard) to sample water content.
- If the stream temperature is greater than 150 ºF (65 ºC), a sampling bomb with a minimum capacity of 500 ml.
- Temperature stabilization bath.

3.5.1 One Shot ® Calibration Trim Using HRTWin Software

A. With a PC connected to the signal loop, click on the Real Time View button to open the "Real Time View" Screen.

B. Take a sample of the fluid from as close to the probe as possible. Use a sampling bomb if the stream temperature is greater than 150˚F. Stabilize at 150˚F before determining water content.

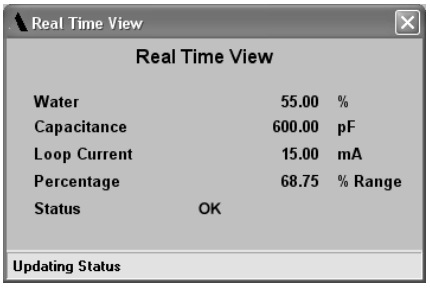
C. Read and record water percentage from the "Real Time View" as the sample is being taken.

D. After determining the actual water percentage in the sample, close the "Real Time View" window and open the "Calibration Screen" by clicking on the Cut Monitor Calibration button.

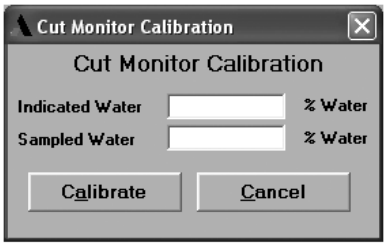
E. Enter the % water reading, recorded at the time of sampling in the "Indicated Water" box. Enter the result of the sample test in the "Sampled Water" box and click on the Calibrate button.

F. Click on the Write To Transmitter button to install the revised calibration in the transmitter.

G. Depending on the range, if the original calibration and the measured sample differed by more than 2.5% water, another iteration will probably be required. Unless there is an overwhelming discrepancy, it is best to monitor the performance with this new calibration for a few days before making a second change.



RTV Window

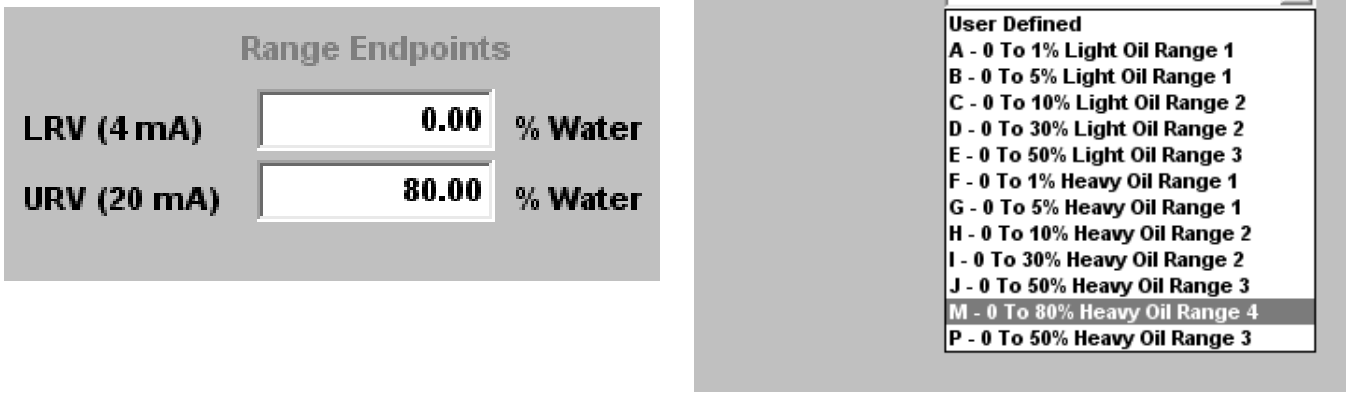


Calibration Window

3.5.2 Range Change

It is possible to reduce the span of an existing calibration simply by lowering the % water URV on the “Menu Screen”. If the reduction in span fall within a lower Input/Output curve, the lower curve should be selected.

When changing ranges on the Universal VCM it is important to understand that the shape of the input/output curve may require revision, as well as the 100% point. The simplest way to re-range an instrument is to select a different input curve.



Captures from Main Screen

3.5.3 Strapping Table

If none of the available input/output curves are adequate for the application, a user defined table may have to be created. This is accomplished by editing the strapping table.

A. Whith a PC connected to the signal loop (as in section 3.4) click on the strapping table button

B. Click on Write Strapping Table button to re-range the transmitter to the new values.

C. Click on the Exit to return to the "Menu Screen" It may be necessary to do a "One Shot" calibration on the installed instrument.

For user defined tables it will be necessary to adjust the URV (20 mA) point to the desired range **(See section 3.8.3)** and adjust the local indicator so that the maximum value is equal to the maximum % water in viewing % water is desired. It may also be necessary to adjust the jumpers to put the unit in the correct pF range.

3.5.4 Linearity Correction

On high water ranges (greater than 10%) the shape of the % Water/Capacitance curve will typically vary somewhat from one field to another. If it is determined that the output is accurate at high and low water levels, but incorrect at some intermediate area, it is possible to manipulate the break points in the strapping table to improve accuracy.

A step-by-step procedure is beyond the scope of this publication. Several AWT users have successfully trimmed the theoretical curve and in one case determined their own curve to satisfy particular conditions in their installation.

When attempting to optimize the input/output curve there are 3 precautions to keep in mind:

A. Try to err on the side of under compensation for perceived deviations

B. The top three points are designed to clip the output at 20 mA and should not be disturbed. They have no significant effect on the curve below 20 mA.

C. Before beginning, be sure have a record of the starting curve, in case it becomes necessary to start over.

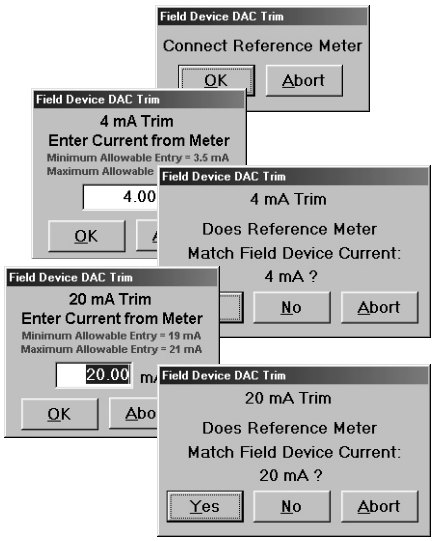
3.6 Set D/A Trim

D/A Trim is NOT a calibration! This is a pre calibrated alignment to precision factory settings and is rarely in need of change. The procedure is intended only as a slight "meter" adjustment to a known external reference.

The Digital to Analog (D/A) Trim adjusts the transmitter mA (current) output. Since the smart transmitter performs a digital to analog conversion, there may be a discrepancy in the 4-20 mA output loop as measured with a reliable external milliampere meter.

For example: perhaps after calibration you observe that the tank is empty and a hand-held mA meter reads only 3.94 mA, while the Real Time View in the PC Menu shows 4.00 mA. By adjusting the D/A trim, you may digitally manipulate the output current to equal 4.00. You may also wish to adjust the high end to 20.00 mA.

To make these adjustments, click on **D/A Trim** on the PC software Menu Screen and follow the pop-up window instructions.



Setting D/A Trim Menu Screen Windows

3.7 Save/Print Entries

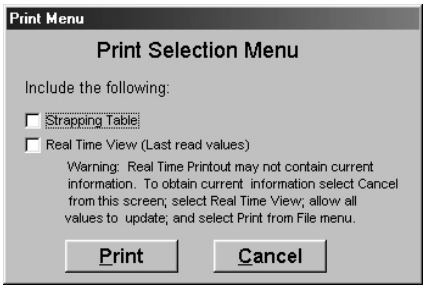
In addition to your own convenience, many regulatory agencies are requiring a record of the values being used during certain processes. All of the values developed in this configuration and calibration procedure may be saved to be reloaded into another (or replacement) transmitter. All of the values may likewise be printed out as hard copy, including the Serial Number, Transmitter Software Version, Tag ID, Scratch Pad, Instrument Calibration, all of the Real Time View numbers, and all of the Strapping Table entries.

Pop-up screens come from selections in the **FILE** pull down at the top left of the PC menu Screen.

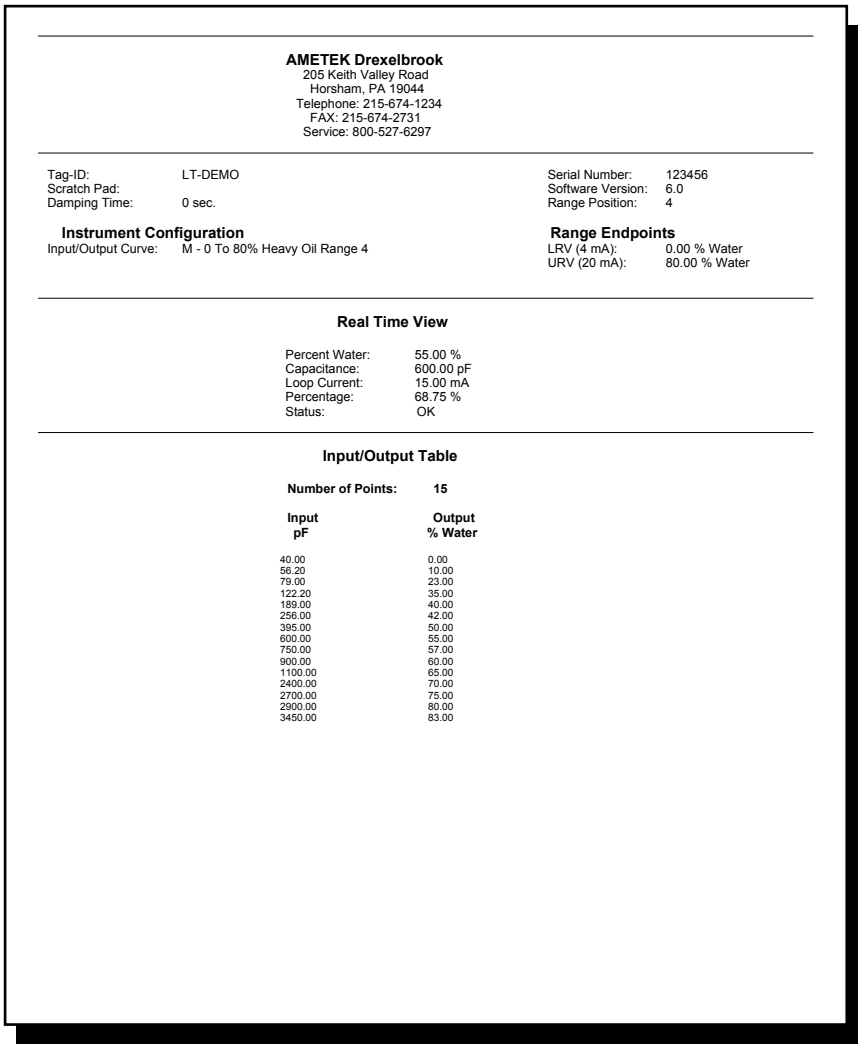
Copies are saved in both .Universal V CM file and .txt files.

The .Universal V CM file will download into a transmitter through the **OPEN** command. The text file may be printed out, or reformatted.

PRINT command provides a pre-formatted hard copy.



Print Pop-up from Menu



AMETEK Drexelbrook
205 Keith Valley Road
Horsham, PA 19044
Telephone: 215-674-1234
FAX: 215-674-2731
Service: 800-527-6297

Tag-ID:	LT-DEMO	Serial Number:	123456
Scratch Pad:		Software Version:	6.0
Damping Time:	0 sec.	Range Position:	4

Instrument Configuration
Input/Output Curve: M - 0 To 80% Heavy Oil Range 4

Range Endpoints
LRV (4 mA): 0.00 % Water
URV (20 mA): 80.00 % Water

Real Time View

Percent Water:	55.00 %
Capacitance:	600.00 pF
Loop Current:	15.00 mA
Percentage:	68.75 %
Status:	OK

Input/Output Table

Number of Points: 15

Input pF	Output % Water
40.00	0.00
56.20	10.00
79.00	23.00
122.20	35.00
189.00	40.00
256.00	42.00
395.00	50.00
600.00	55.00
750.00	57.00
900.00	60.00
1100.00	65.00
2400.00	70.00
2700.00	75.00
2900.00	80.00
3450.00	83.00

3.8 Calibration & Configuration via Display/Keypad

To enter the Configuration Menu:

- Press and Hold the "Enter" Button for approximately 5 seconds.
- Use the "Up" and "Down" Buttons to scroll through the available menu selections.
- Press "Enter" to access sub-menu items.
- Use the "Up" and "Down" Buttons to adjust settings.
  Settings that can be adjusted will be "flashing".
- Press "Enter" to accept the adjustment…Or…
- Press and Hold the "Enter" Button for approximately 5 seconds to exit to the previous menu level.

Menu Function (display abbreviation)	"Values (display abbreviation)	Description
"Fct 1.00 Water Cut Ranges (RANGE)"		Select the water cut range for optimal measurement
	0 to 1% water in Light Oil (LIGHT A)	Light Oil is defined as oil with API Gravity greater than 25. Heavy Oil is defined as oil with API Gravity less than 25.
	0 to 5% water in Light Oil (LIGHT B) 0 to 10% water in Light Oil (LIGHT C) 0 to 30% water in Light Oil (LIGHT D) 0 to 50% water in Light Oil (LIGHT E) 0 to 1% water in Heavy Oil (HEAVY F) 0 to 5% water in Heavy Oil (HEAVY G) 0 to 10% water in Heavy Oil (HEAVY H) 0 to 30% water in Heavy Oil (HEAVY I) 0 to 50% water in Heavy Oil (HEAVY J) 0 to 80% water in Heavy Oil (HEAVY M) - Default	
	CUSTOM	Custom range requires a custom strapping table. See Fct 3.00
"Fct 2.00 Point (CAL)"		
"Fct 2.01 Last Calibration Point (LST CAL)"	Value of last cut enetered for calibration - read only	User can view the last % cut entered
"Fct 2.02 Actual Calibration Point (ACT CAL)"	Water cut % from actula cut % - 0.0 (Default)	Enter the actual water cut reading verified by another method of water cut measurement
"Fct 3.00 Point (CAL)"		Enter this menu to calibrate the unit
"Fct 3.01 Indicated Calibration Point (IND CAL)"	% water - 0.0 Default	Enter the water cut reading captured at the time of taking the sample for calibration measurement
"Fct 3.02 Actual Calibration Point (ACT CAL)"	% water - 0.0 Default	Enter the actual water cut reading verified by another method of water cut measurement

3.8 Calibration & Configuration via Display/Keypad (Continued)

"Fct 4.00 Strapping table (STRAP)"		Use this strapping table menu to define a custom range if selected in FCT 1.00. Otherwise the correct strapping table is automatically loaded when range is selected in FCT 1.00. Default values are for 'HEAVY M' range
"Fct 4.01 Maximum points (MAX PNT)"	15 (Default)	Enter the total number of points in the strapping table which is range dependent
"Fct 4.02 Point number index (INDEX)"	"1..MAX PNT 1 (Default)"	Enter the point number index
"Fct 4.03 Input value in PF (INPT #)"	Value in PF	Enter the capacitance value in pF
"Fct 5.04 Output value in water cut% (OUT #)"	Value in % water	Enter the cut value associate with the capacitance in pF and point index. Repeat FCT 3.02 to FCT 3.04 until all points are entered in the strapping table
"Fct 5.00 Output (OUTPUT)"		Configure the output from the unit including LRV, URV, damping and fixed output
"Fct 5.01 Lower Range Value (LRV)"	0.0 (Default)	Enter the lower range value in % water equivalent to 4mA output
"Fct 5.02 Upper Range Value (URV)"	80.0 (Default)	Enter the upper range value in % water equivalent to 20mA output
"Fct 5.03 Damping in Seconds (DAMPING)"	0.0 (Default)	Enter damping in seconds to delay and filter (software RC filter) the output in case of rapid water cut variations
"Fct 5.04 4mA Trim (TRIM 4)"	4.00 (Default)	Use this menu to calibrate the 4 mA output which is not common practice. Requires calibrated meter to measure actual current output
"Fct 5.05 20mA Trim (TRIM 20)"	20.00 (Default)	Use this menu to calibrate the 20 mA output which is not common practice. Requires calibrated meter to measure actual current output
"Fct 5.06 Fixed Output (LOCK mA)"	0.00 (Default)	Use this menu to fix the output to a certain mA value regardless of the measurement. Enter the value in mA. The output will stay at this value until exiting the menu of if display times out in approx. 30 seconds
"Fct 5.07 Device ID (POLL)"	0 (Default)	Enter the device ID to be used on the HART loop. Each device on the loop must have a unique device ID. Change only for multi-drop configuration
"Fct 5.08 Water Cut Clamping (H2O CLP)"	ENABLE (Default)	Clamps the indicated water cut to values of 0.0% and above
"Fct 6.00 Display (DISPLAY)"		Setup the parameter(s) to be displayed on the unit during operation
"Fct 6.01 Toggle the display (TOGGLE?)"	NO (Default)	Toggle between enabled parameters. YES or NO
"Fct 6.02 Water Cut (H2O)"	ENABLE (Default)	Enable or disable water cut measurement display
"Fct 6.03 Density Corrected Water Cut (DC H2O)	DISABLE (Default)	Enable or disable the automatic display of the density corrected water cut ONLY when connected to a DCM.
"Fct 6.03 Capacitance (CAP)"	DISABLE (Default)	Enable or disable capacitance measurement in pF
"Fct 6.04 Calculated current (4-20)"	DISABLE (Default)	Enable or disable the calculated current output

"Fct 7.00 Service (SERVICE)"		Use this menu for troubleshooting and service
"Fct 7.01 Restore factory default (RST FAC)"	NO (Default)	Select YES to restore factory default in which case all parameters will be replaced with factory default setting. Restoring the factory default will initiate this message on the display 'DEFAULT PARAMS SET' until power is cycled.
"Fct 7.02 Pad Capcitor in PF (PAD CAP)"	15.0 (Default)	Enter the value of an external capacitor that must be connected to the unit. Padding capacitors are used to reduce the sensing element standing capacitance in order to improve the measurement resolution
"Fct 7.03 Contrast (CONTRST)"	0 (Default)	0 is the highest contrast. 20 is the lowest contrast
"Fct 7.04 Parameter Number (PAR NUM)"	0	Contact factory
"Fct 7.05 Parameter Offset (PAR OFS)"	0	Contact factory
"Fct7.06 Parameter Value (PAR VAL)"	44	Contact factory
"Fct 7.07 Select Decimal Value (H2O DEC)"	0 1 2 Default	Allows the user the select the number of decimal places displayed for % water

3.9 HART® – Multi-drop mode

All AMETEK Drexelbrook HART protocol transmitters default to a polling address of "0".

In order to put the transmitter in the "Multi-drop" mode, the polling address must be changed from "0".

A polling address of "1 - 15" is acceptable under "Hart revision 5". The transmitter will set the output to a fixed current of "6 mA". All Multi-drop transmitters are placed in parallel on the Loop.

Section 4: Specifications

4.1 Transmitter Specifications

Technology
RF Admittance / Capacitance

Supply Voltage
16-30VDC, 2-wire loop-powered

Ouput/Digital Protocol
4-20mA, HART
Compatible with HART®

Accuracy and Resolution

Water Cut Range	Nominal Water Cut Variance*	Water Cut Resolution**
0 to 1%	+/- 0.03	0.0002
0 to 5%	+/- 0.04	0.0009
0 to 10%	+/- 0.04	0.0009
0 to 30%	+/- 0.12	0.0030
0 to 50%	+/- 0.35	0.0080
0 to 80% (Heavy Oil)	+/- 0.25	0.0035

* The measurement accuracy of an inline, dynamic water cut measurement is dependent upon many process variables including: oil dielectric consistency, fluid velocity at the sample point, mounting geometry and homogeneity of the oil/water emulsion. The values above represent nominal water cut measurement variances for a properly installed sensor under consistent measurement point conditions.

** The smallest water cut step that the instrument can resolve

Load Resistance
363 Ohms @ 24 VDC
636 Ohms @ 30 VDC
Minimum 250 Ohms for HART Communications

Ambient Temperature
-40 to 75 °C (-40 to 167 °F)

Process Temperature (Sensing Element)
Up 232 °C (450 °F)

Process Pressure (Sensing Element)
Up 103 bar (1,500 psi), probe dependent

Process Connection
NPT, ANSI, and more upon request

Integral or Remote Configuration
25 ft max cable length for remote configuration

Response Time
350 msec nominal (no damping applied)
1-90 seconds programmable damping time

Supply Voltage Effect
0.2% of full scale max

Temperature Effect
0.5% per 100 °F (37.7 °C) change

Start-Up Time
< 12 seconds

Configuration and Calibration
Standard LCD display and keypad are built-in
HRTWIN™ PC-based software (free download)

Emission and Surge Protection
Compliant with IEC6100-4.2, 3, 4, 6, 8
Compliant with CISPR11 Group I, Class B

Approvals
Intrinsically Safe (IS)
Explosion Proof (XP)
FM, FMc
ATEX, IECEx

Section 5: Normal Maintenance

5.1 Viewport Cleaning

The viewport (if supplied) is made of Borosilicate glass and can be cleaned with any common glass cleaning product (e.g.: Windex™, Isopropyl alcohol, etc.) that is suitable for the Class and Division rating of the specific system installation.

Section 6: Hazardous Location Approval Supplementary Installation & Operating Instructions

6.1 General safety information

This document contains installation instructions for potentially explosive atmosphere applications.

The Universal U V is approved for use in hazardous locations when properly installed. Control drawings detailing installation guidelines are available in ***Section 8***.

Always Install to Local Codes / Requirements / Directives as Mandated by the Authority Having Jurisdiction.

The aluminum enclosure must be protected from mechanical friction and impact that could cause ignition capable sparks.

6.1.2 Warning

- Installation, Start-Up, and Service should only be performed by personnel trained in explosive atmosphere installations.
- Substitution of Components May Impair Intrinsic Safety.

6.1.3 Device Description

The Universal V is a Continuous Level Measurement System.
Measurements are displayed via remote communications or an integrated display screen.

6.1.4 Electrical connection

WARNING! Read the following information carefully.

- Live Maintenance should only be carried out by Skilled Personnel trained in explosion protection methods.
- Test Equipment used to perform “Live Maintenance” must be certified to use in the associated hazardous area.

Intrinsically Safe Installations

When the Universal V is installed as an intrinsically safe device per the agency control drawings, the housing cover may be safely opened. For system configuration, remove the view port housing cover to access the display keypad for local system configuration.

Explosionproof Installations

No Live maintenance is permitted.
Disconnect power to the device and check that the atmosphere is clear of hazardous substances.

6.1.5 Commissioning

Start-up checklist

Do not connect power until you have gone through the checklist below

1. Are the wetted components (gasket, flange and sensing element) resistant to the corrosive properties of the tank product?

2. Does the information given on the nameplate correspond with the application?

3. Did you install cable entries of the correct internal diameter so that there is a good seal around the cable? Are the cable glands suitably certified per the application and the hazardous area parameters?

4. Do not use the earth terminal in the wiring compartment: use the equipotential bonding system.

6.2 The Compartment Cover

Viewport Cleaning: The viewport is made of Borosilicate glass and can be cleaned with any common glass cleaning product (e.g.: Windex™, Isopropyl alcohol, etc.) that is suitable for the Class and Division rating of the specific system installation.

6.2.1 Opening the cover

Procedure

1. Unscrew cover stop, if applicable
2. Unscrew terminal compartment cover

6.3 Specific Conditions of Use

1. CONSULT THE MANUFACTURER IF DIMENSIONAL INFORMATION ON THE FLAMEPROOF JOINTS IS NECESSARY.

2. IN LOCATIONS REQUIRING EPL Ga OR Da EQUIPMENT, CARE MUST BE TAKEN WHEN INSTALLING THE ALUMINUM ENCLOSURE, THAT EVEN IN THE EVENT OF RARE INCIDENTS, AN IGNITION SOURCE DUE TO IMPACT OR FRICTION BETWEEN THE ENCLOSURE AND IRON/STEEL IS EXCLUDED.

3. THE ENCLOSURE CONTAINS NON-METALLIC ENCLOSURE PARTS. TO PREVENT THE RISK OF ELECTROSTATIC SPARKING, THE NONMETALLIC SURFACE SHOULD BE CLEANED WITH A DAMP CLOTH.

Section 7: Troubleshooting

Problem/Symptom	Tests in order of probability	Reference Section(s)	Comments
Can't communicate with transmitter using Drexelbrook PC Software	Check modem connections Check for 250 Ω resistance (min.) in the loop. Check voltage at transmitter Try another modem Power from a battery source	7.2 and 7.3	Often a result of loop connection problems or output current > 20 mA
0 mA output all the time (no measurable output current at any time)	Check voltage at transmitter Check polarity of loop	7.2	Probable loop problem. Faulty connection in loop
More than 20 mA output all the time	Check for moisture in housing Check transmitter Verify sensing element wiring is correct Test Sensing Element Check Calibration	 7.4 7.6	
Output drifts (output accuracy varies slowly over time…e.g. hours or days)	Test transmitter without sensing element (drift test)	7.5	
Output erratic - (output jumps around noticeably in terms of seconds or minutes)	Check probe and cable Check for radio interference Check for noise on loop	7.6 7.7	Erratic readings often show actual process conditions. Look for bubbles or stratification, etc.
Output intermittent (output jumps quickly usually between >4mA and some "on scale" value	Check signal loop connections Possible water slug	7.2	Intermittent Loop Connection
Inaccurate readings (% water readings are incorrect compared to sample)	Check calibration Check method of comparison	3	
Reading does not change with level	Check cables Check sensing element	7.6	Verify % water reading.
Output goes in opposite direction from level change	Check LRV/URV	3	Probable LRV/URV reversal.
Application related problems	**Comments**		
Gas bubbles	The presence of gas bubbles will decrease the dielectric constant of the liquid and therefore the reading. Bubbles must be eliminated for proper operation. Situations that can result in pressure drops, such as changing pipe diameters, should be avoided.		
Separation of oil and water	A homogeneous mixture is required for proper operation. Consider using an upstream mixer if separation is suspected.		

Table 7-1 Problem / Symptom Chart

7.1 Identifying a Problem/Symptom

Use Table 7-1 as a guide to find and correct a problem when it occurs. Most problems are not related to transmitter failure. It is important to be methodical when tracking down a problem. If you experience a problem that you cannot solve using this guide, call technical support at 630-723-6730. You may also E-mail us at fieldservice.magnetrol@ametek.com. Further service information may be found at ametek-measurement.com.

When you contact us, be prepared to give the service person as much information as you can about the model numbers, serial numbers, application requirements, and the materials being measured.

7.2 Troubleshooting Loop Connection

Specific transmitter loop connections will vary from installation to installation but in general will be connected in a similar manner to typical transmitter loop in **Figure 2-3.** When troubleshooting the loop connection, verify the following items.

1. Loop devices are wired in series.

2. There is at least 250 ohms total loop resistance for HART communications.

3. There is at least 16 VDC available for the transmitter when a loop current of 20 mA is flowing.

4. The open circuit voltage does not exceed 30 VDC

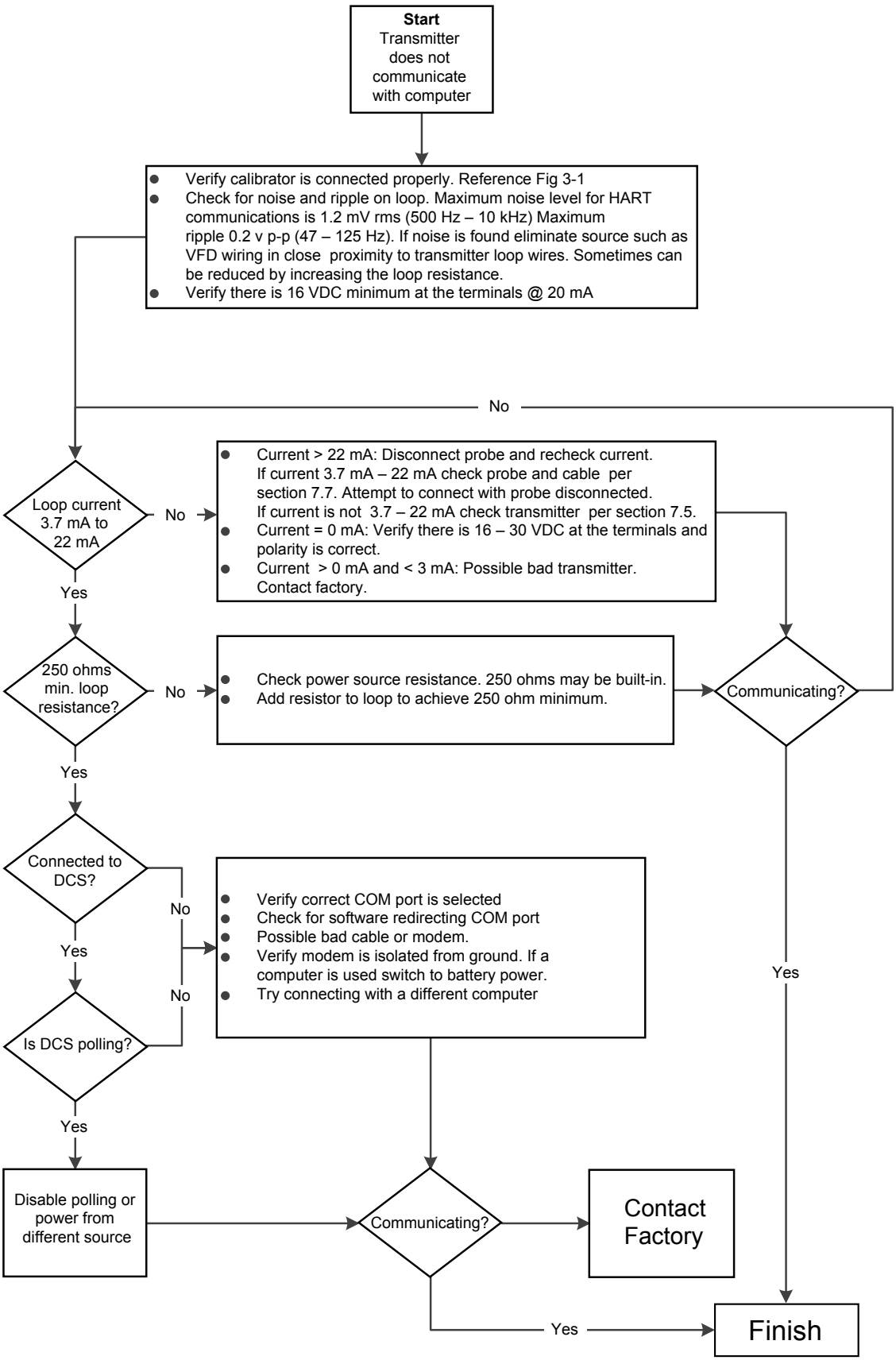
5. Power the unit from a portable source. 3 – 9 volt batteries in series will produce 27 VDC

7.3 Radio Frequency interference

All Drexelbrook transmitters have a significant amount of RFI protection built in. However, there are situations where the standard protection is inadequate. RFI filters are available to provide additional protection for the 4-20 mA loop from unusually difficult sources of interference. Proper grounding and careful attention to installation practices can usually make them unnecessary. Some recommended installation practices are referenced in Section 2.

If RFI continues to be a problem, contact the Drexelbrook service department for the proper filters and assistance.

7.4 Transmitter Does Not Communicate with HRTWin Software



7.5 Transmitter Function Test

If the unit is reading an incorrect value it is necessary perform the following steps

1. Verify the transmitter power is correct. (16-30 VDC, 16 VDC-22mA or 18VDC-22mA with 250 Ohms)
2. Disconnect power
3. Remove the transmitter from the housing.
4. Apply power
5. Perform a factory reset using Fct 6.01
6. Reset Water Cut range to 0-5% Light Fct 1.01
   A. Unit should display 13.xx pf. If not correct, contact factory
   B. If (A) is correct, remove probe wires from the mounting board and install transmitter in housing. Unit should now show 7.xx pf. If this is correct, tranmitter is operating properly. If this is not correct, contact factory.

7.6 Transmitter Drift Test

If symptoms point toward calibration drift, it is important to determine if the apparent drift is coming from the transmitter, the sensing element, or the application of the equipment. The following test determines if the transmitter is stable. In most cases, no drift will be found in the transmitter.

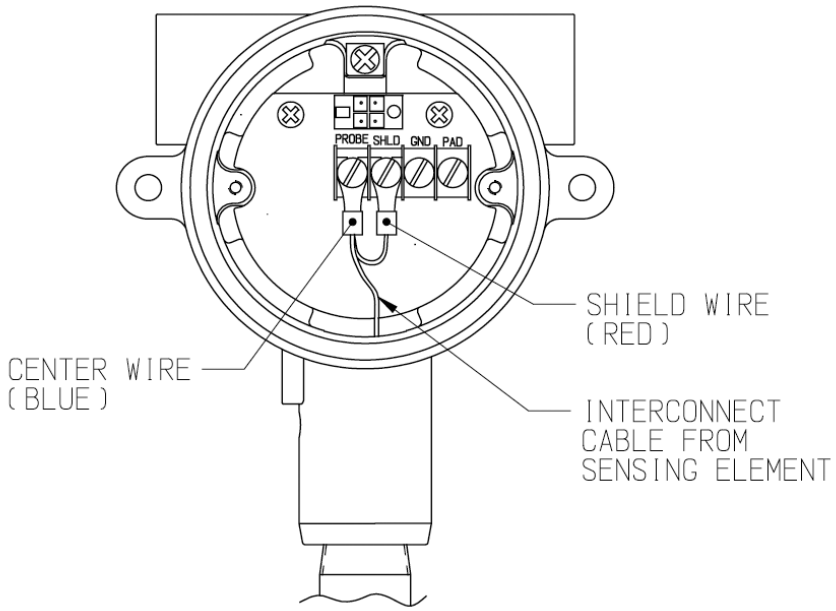
1. Disconnect the coaxial cable and the Temperature Sensor Circuit Board from the transmitter terminals.

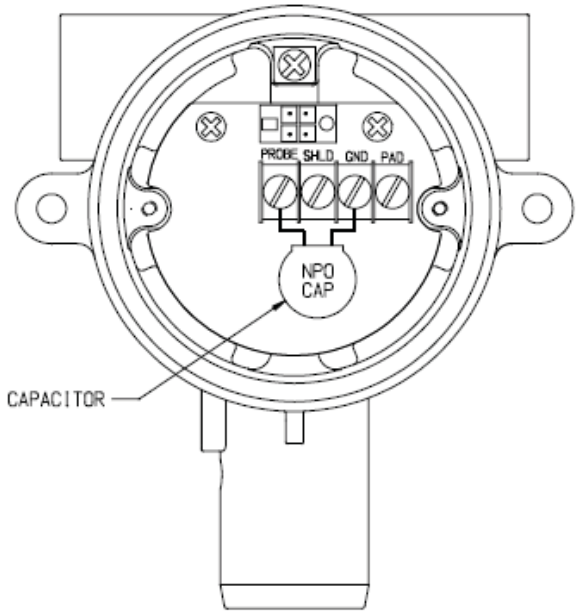
2. Without changing any data stored in the transmitter;

   A. Connect a Drexelbrook capacitance substitution box (401-0006-008) or an NPO test capacitor from the "PROBE" terminal to the **Left** "GND" terminal on the transmitter "Figure 7-1" on page 42. (Select a capacitance value that produces between 4 and 20 mA of loop current.)

3. Observe the loop current See "Figure 7-1" on page 42 over a 12-hour period to confirm the stability of the unit. If the readings remain stable for this period, then the problem is not in the transmitter. If the loop current has changed more than 1% during the test period, then the unit is defective. Please contact the Service department for further instructions regarding repair or replacement.

7.6 Transmitter Drift Test (Continued)





Electronic unit removed to access sensing element board terminal block. Sensing element wires removed.

Figure 7-1

7.6 Transmitter Drift Test (Continued)

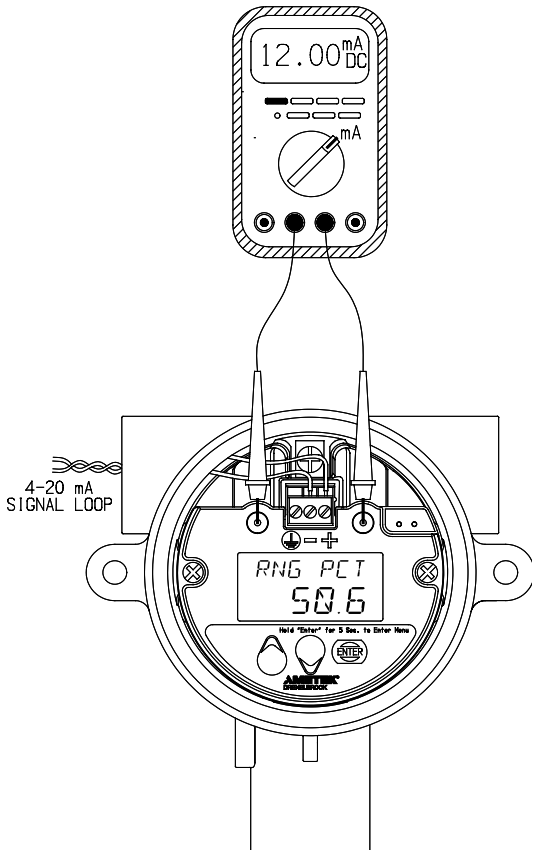


Figure 7-2

7.7 Testing the Sensing Element

1. With the sensing element installed normally, remove electronic unit from housing.

2. Test in an empty pipe or pipe fi lled with oil. Use an analog meter.

3. *Ref Figure 7-2 on page 45.* Remove probe and shield wires. Measure from Probe center wire (Blue) to GRD terminal, Probe center wire (blue) to Shield wire (Red) and Shield wire (Red) to GRD terminal. All reading should be open.

4. Any measurement less than 1 Meg Ohm and probe must be removed from the pipe and retested per #3.

5. If resistance reading was low when it was installed in the pipe and now reads open when removed from pipe, then the probe (sensing element) was touching the pipe wall. Inspect installation for the proper fi t keeping the probe (sensing element) centered in the pipe and parallel to the pipe wall.

6. If the resistance reading is still low after removal, check for paraffi n buildup on probe and pipe and clean. Retest per #3. If an unsuccessful test is concluded then run the Cable Test below.

7.7.1 Testing the Cable

1. Integral system

A. Probe center Wire (Blue) should be shorted to the tip of the probe (listed as center rod (active)) in Fig 7-3.Probe center wire (Blue) should be open to ground and the the Shield wire (Red).

B. Shield wire (Red) should be shorted to the probe shield (listed as Cote Shield Element in Fig 7-3.) and open to probe (Center Rod Active) and ground screws.

* Any bad reading indicates that there is a faulty probe or wires. Consult Factory.

2. Remote system cables

A. Disconnect wires from the probe and electronic mounting board. PErform an end to end continuilty test of each wire and check to insure that they are isolated from one another.

* Any bad reading indicates that there are faulty wires. Repair or replace cable.

7.8 Testing the Sensing Element - RF Admittance (Continued)

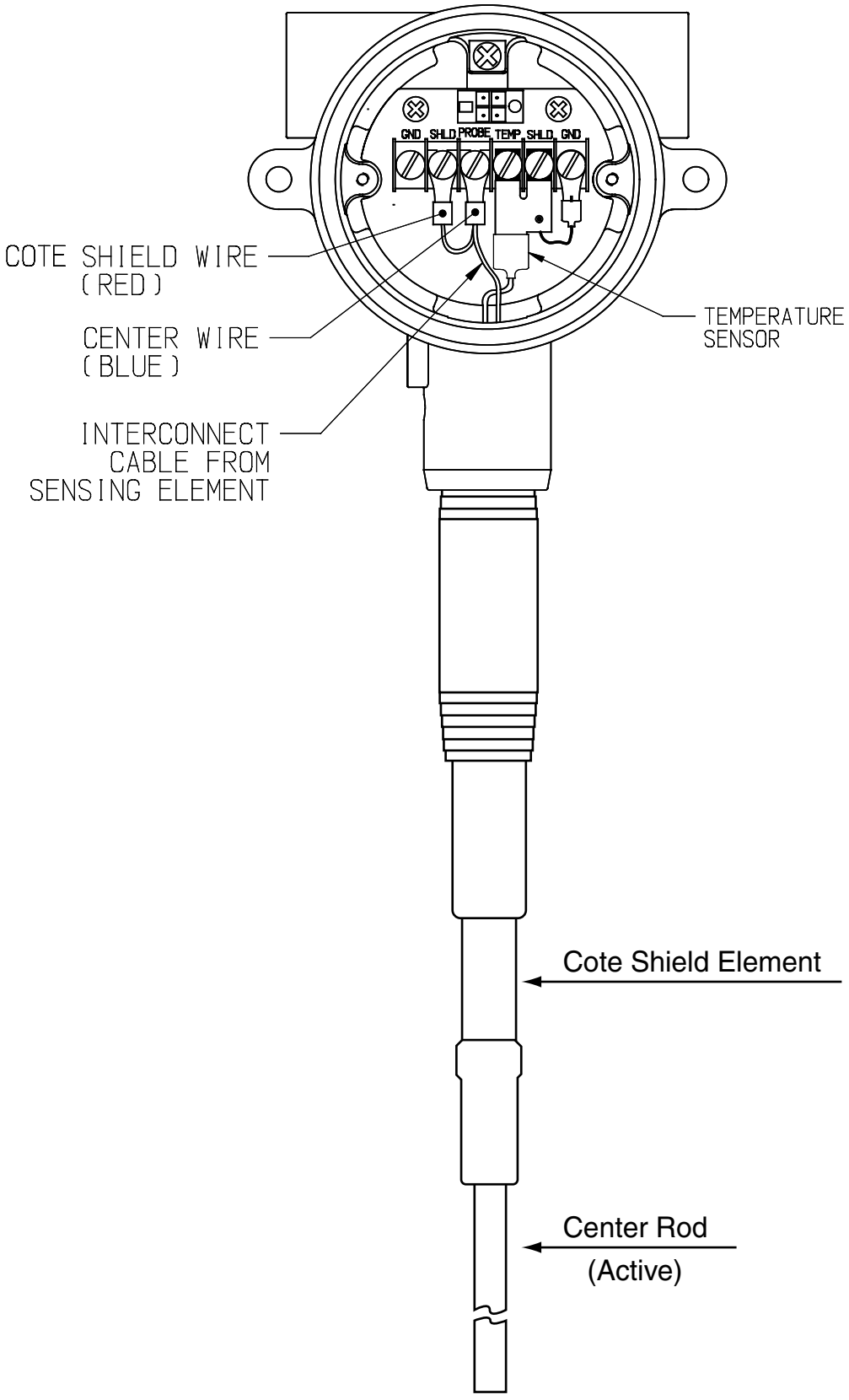


Figure 7-2

7.9 Status Messages

The Universal V CM has two types of error conditions, critical and non-critical. Critical error conditions cause device to go to a fault state loop current and scroll a message across the display. Non-critical error conditions allow the unit to continue normal operations, but scroll a message across the display to indicate to the user the nature of the non-critical faults. Most non-critical errors are the result of a transient condition affecting a very small number of readings and are not indicative of a failure but informational only.

Critical Errors

Below is a list of all the critical errors that can occur in the U-V Cut Monitor:

Error Message:	**SENSOR CRITICAL SHIELD ERROR**
Cause:	The preamp has failed to take a shield reading for 10 consecutive attempts.
Action:	Contact factory
Error Message:	**SENSOR CRITICAL PROBE ERROR**
Cause:	The preamp has failed to take a probe reading for 10 consecutive attempts. Most likely cause is a capacitance reading above the calibrated range
Action:	Perform sensing element and cable tests in troubleshooting section. Verify calibration and configuration parameters are set correctly. Contact factory
Error Message:	**SENSOR CRITICAL REF CAP ERROR**
Cause:	The preamp has failed to take a reference cap reading for 10 consecutive attempts.
Action:	Contact factory
Error Message:	**SENSOR CRITICAL COMM ERROR**
Cause:	The output module has failed to communicate with the preamp for 20 consecutive readings.
Action:	Contact factory.
Error Message:	**SENSOR STACK OVERFLOW**
Cause:	An error has occurred during operation that corrupted the SRAM.
Action:	Contact factory.
Error Message:	**SENSOR FLASH CKSM ERROR**
Cause:	The preamp failed the checksum test on power-up.
Action:	The unit needs to be replaced. Contact factory.
Error Message:	**SENSOR SPI ERROR**
Cause:	Preamp could not communicate with A2D through SPI bus.
Action:	Contact factory.
Error Message:	**SENSOR INVALID PROFILE**
Cause:	An invalid profile has been downloaded to the preamp.
Action:	Contact factory.
Error Message:	**POWER UP FAILURE**

7.9 Status Messages (Continued)

Cause:	The output module failed to download all startup parameters to the preamp.
Action:	Cycle power to the system to attempt power-up procedure again. Contact factory
Error Message:	**FLASH CKSM ERROR**
Cause:	The output module failed the checksum test on power-up.
Action:	The unit needs to be replaced. Contact factory.
Error Message:	**STACK OVERFLOW**
Cause:	An error occurred during operation that corrupted the SRAM.
Action:	Contact factory.
Error Message:	**FORCED RANGE MODE**
Cause:	The output module is in forced range mode because of HART command 215.
Action:	Contact factory.
Error Message:	**CALIBRATION SETUP ERROR**
Cause:	Calibration parameters produce calculated max capacitance above max range Incorrect configuration or calibration entry
Action:	Review calibration and configuration data Contact factory
Error Message:	**BEYOND MAX CAP ERROR**
Cause:	Live capacitance has exceed the max capacitance of the unit Probe or sensing element shorted
Action:	Review calibration and configuration data Perform sensing element and cable tests per section 5.5 and 5.6 Contact factory

7.9 Status Messages (Continued)

Noncritical Errors

The following is a list of all the non critical error messages that could be displayed on the U-V Cut Monitor:

Error Message:	**SENSOR NONCRITICAL SHIELD ERROR**
Cause:	The preamp encountered an error when attempting to take a shield reading.
Action:	If error persists, contact factory.
Error Message:	**SENSOR NONCRITICAL PROBE ERROR**
Cause:	The preamp encountered an error when attempting to take a probe reading.
Action:	If error persists see actions for SENSOR CRITICAL PROBE ERROR.
Error Message:	**SENSOR NONCRITICAL REF CAP ERROR**
Cause:	The preamp encountered an error when attempting to take a ref cap reading.
Action:	If error persists, contact factory.
Error Message:	**SENSOR NONCRITICAL LEVEL VALID ERROR**
Cause:	The preamp encountered an error when attempting to take a test cap reading.
Action:	If error persists, contact factory.
Error Message:	**SENSOR NONCRITICAL COMM ERROR**
Cause:	Communication between the output module and the preamp are intermittently timing out.
Action:	If error persists, contact factory.
Error Message:	**FIXED CURRENT MODE SET**
Cause:	The output module is in fixed current mode because of HART command 40.
Action:	Consult factory.
Error Message:	**OVERRANGE**
Cause:	% range is over 105%, Level > URV, Cable shield open circuit, Cable or sensing element shorted
Action:	Verify level is within specified operating range, Perform sensing element and cable tests per, Contact factory
Error Message:	**UNDERRANGE**
Cause:	% range is under -5 %, Level < LRV, Cable or sensing element open circuit
Action:	Verify oil does not have gas bubbles, Perform sensing element and cable tests, Contact factory
Error Message	**INVALID CAP**
Cause:	Unit has calculated a negative capacitance
Action:	Verify the sensing element is fully covered in oil, Verify sensing element is connected properly, Perform sensing element and cable tests

7.10 Factory Assistance

AMETEK Drexelbrook can answer any questions about your level measurement system.

For Technical Support and Customer Assistance: + 215-674-1234
E-mail: fieldservice.magnetrol@ametek.com

Please complete the troubleshooting guide, section 7.14, and include any checkout procedures performed with the results.

7.11 Field Service

Trained field service engineers are available on a time-plus-expense basis to assist in start-ups, diagnosing difficult application problems, or in-plant training of personnel. Contact the service department for further details.

7.12 Customer Training

Periodically, AMETEK Drexelbrook instrument training seminars for customers are held at the factory. These sessions are guided by Drexelbrook engineers and specialists, and provide detailed information on all aspects of level measurement, including theory and practice of instrument operation. For more information about these valuable workshops, write to AMETEK Drexelbrook, attention: Communications/ Training Group, or call direct + 215-674-1234.

7.13 Return Equipment

Any equipment being returned for evaluation or credit must be pre-approved by the factory.

In many applications, sensing elements are exposed to hazardous materials.

- OSHA mandates that our employees be informed and protected from hazardous chemicals.
- Material Safety Data Sheets (MSDS) listing the hazardous materials to which the sensing element has been exposed MUST accompany any repair.
- It is your responsibility to fully disclose all chemicals and decontaminate the sensing element.

To obtain a return authorization (RA#), contact the Service department at + 215-674-1234.

Please provide the following information:

- Model Number of Return Equipment
- Serial Number
- Process Materials to which equipment has been exposed
- MSDS sheets for any hazardous materials
- Billing Address
- Shipping Address
- Purchase Order No. for Replacement / evaluation

Please include a purchase order even if the returned unit is under warranty. If repair is covered under warranty, you will not be charged.

Ship equipment freight prepaid to:
AMETEK Drexelbrook
205 Keith Valley Road
Horsham, PA 19044-1499

COD shipments will not be accepted.

7.14 Universal V Cut Monitor Troubleshooting Guide

AMETEK Drexelbrook
Universal V™ CM Model with Temperature Compensation
Troubleshooting Guide
Service Department (215) 674-1234

Service Dept. Contact_____

Customer Name_____ Company_____ City/State_____

Phone #_____ Fax #_____ Email_____

Electronic Unit Model #_____ Serial #_____

Sensing Element Model #_____ Serial #_____ Insertion Length_____ Cote Shield Length_____

Process Material_____ Temp._____ Press._____ Other_____

Provide as much of the following information as possible. **All** of the information is available from the Drexelbrook Calibration Software. Information with an asterisk is available from the display.

AMETEK Drexelbrook HRTWin Protocol Software Version _____

Tag ID _____ Serial Number _____

Scratch Pad _____ Software Version _____

*Damping Time_____ Span Range _____

Range Endpoints

*LRV (4mA)_____

*URV (20mA)_____

Press F4 for Real-Time View

*Temperature_____

*Water % _____

*Capacitance _____

*Loop Current _____

*Percentage _____

*Status _____

Instrument Configuration

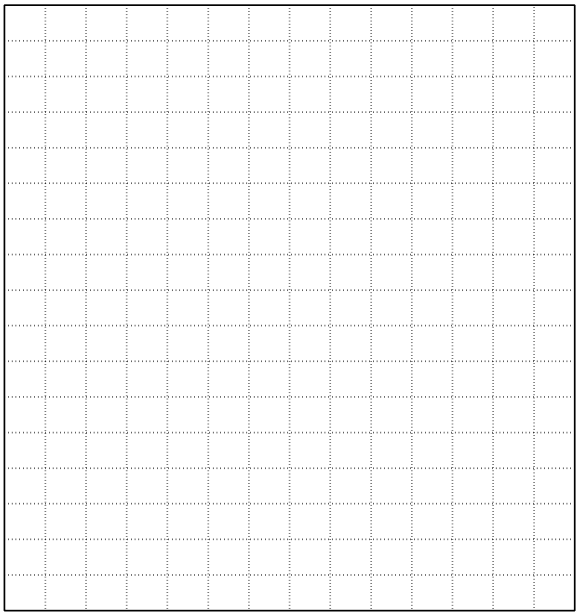
*Oil Type _____

*Temperature Units _____

*Analog Loop Assign. _____

*Temperature Compensation _____

Vessel Sketch

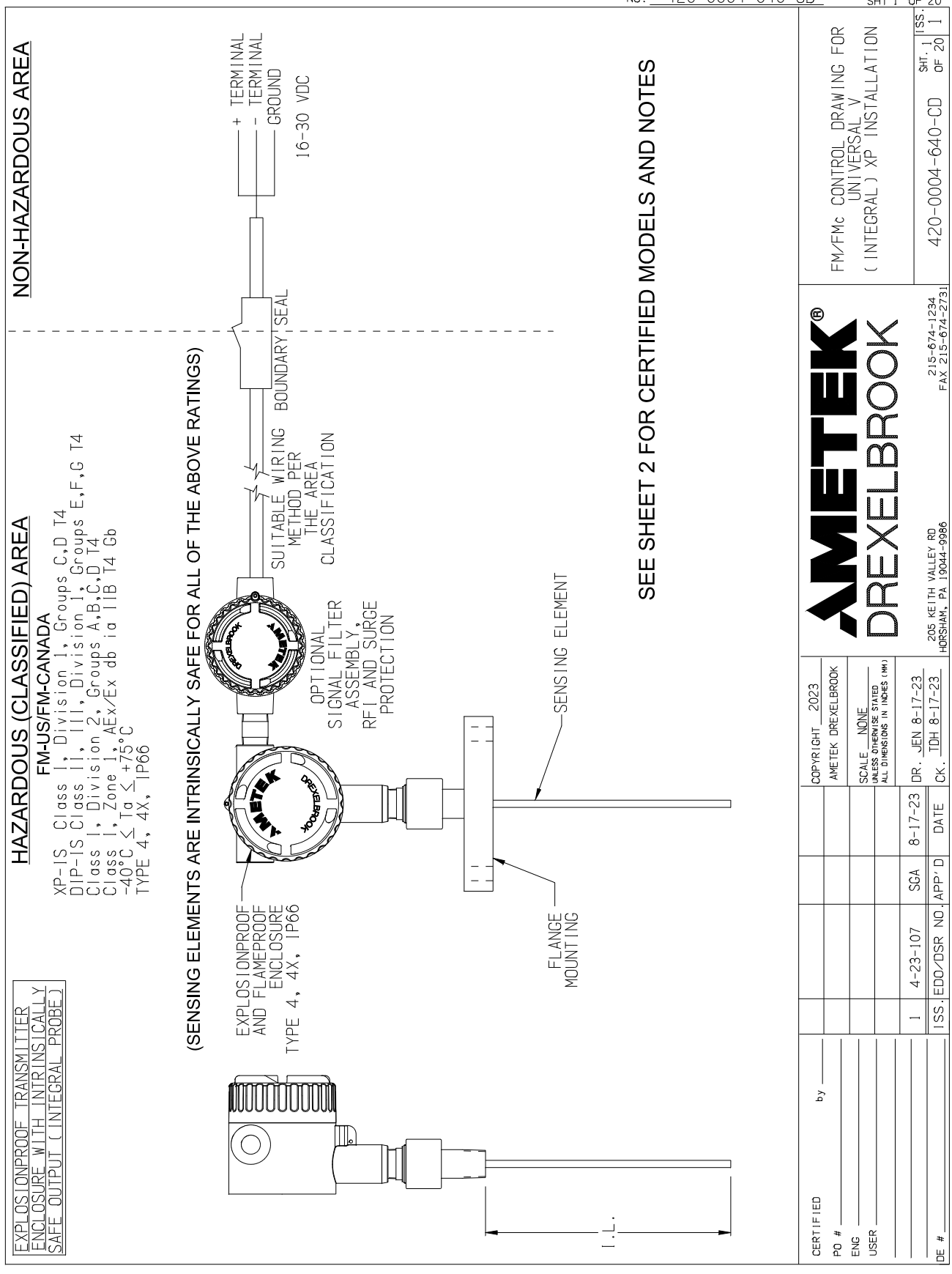


Show principal tank dimensions, including vessel construction, mounting location, nozzle, LRV, URV, present level, etc.

Detailed description of problem:_____

Section 8: Control Drawings

8.1 FM US / FMC



NOTES FOR PAGE 1:

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2. NO REVISION TO DRAWING WITHOUT PRIOR FM APPROVAL.
3. UNUSED OPENINGS MUST BE PROPERLY SEALED TO MAINTAIN ENCLOSURE ENVIRONMENTAL AND/OR HAZARDOUS LOCATION RATINGS.
4. FOR USE IN AMBIENT TEMPERATURES ABOVE 50°C, INSTALLATION WIRING SHOULD BE RATED TO 90°C OR GREATER.
5. A SEAL IS REQUIRED WITHIN 50MM OF THE ENCLOSURE.

CERTIFIED MODELS

Vab102cd00ef

a = TYPE P, L, C, T OR M
b = FREQUENCY AND PHASING 0, 1, 2, 3
c = ENTRIES 0, 2
d = SURGE/NOISE SUPRESSION 0, 1
e = SENSING ELEMENT: R11, R12, R13, R14, R15, 201, 202, 203, 204, 205, 206, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 502, 503, 504, 505, 506, 507, 508, 510, 511, 512, S12, S13, S14, S16, S18 S42, S43, S44, S46, S48
f = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

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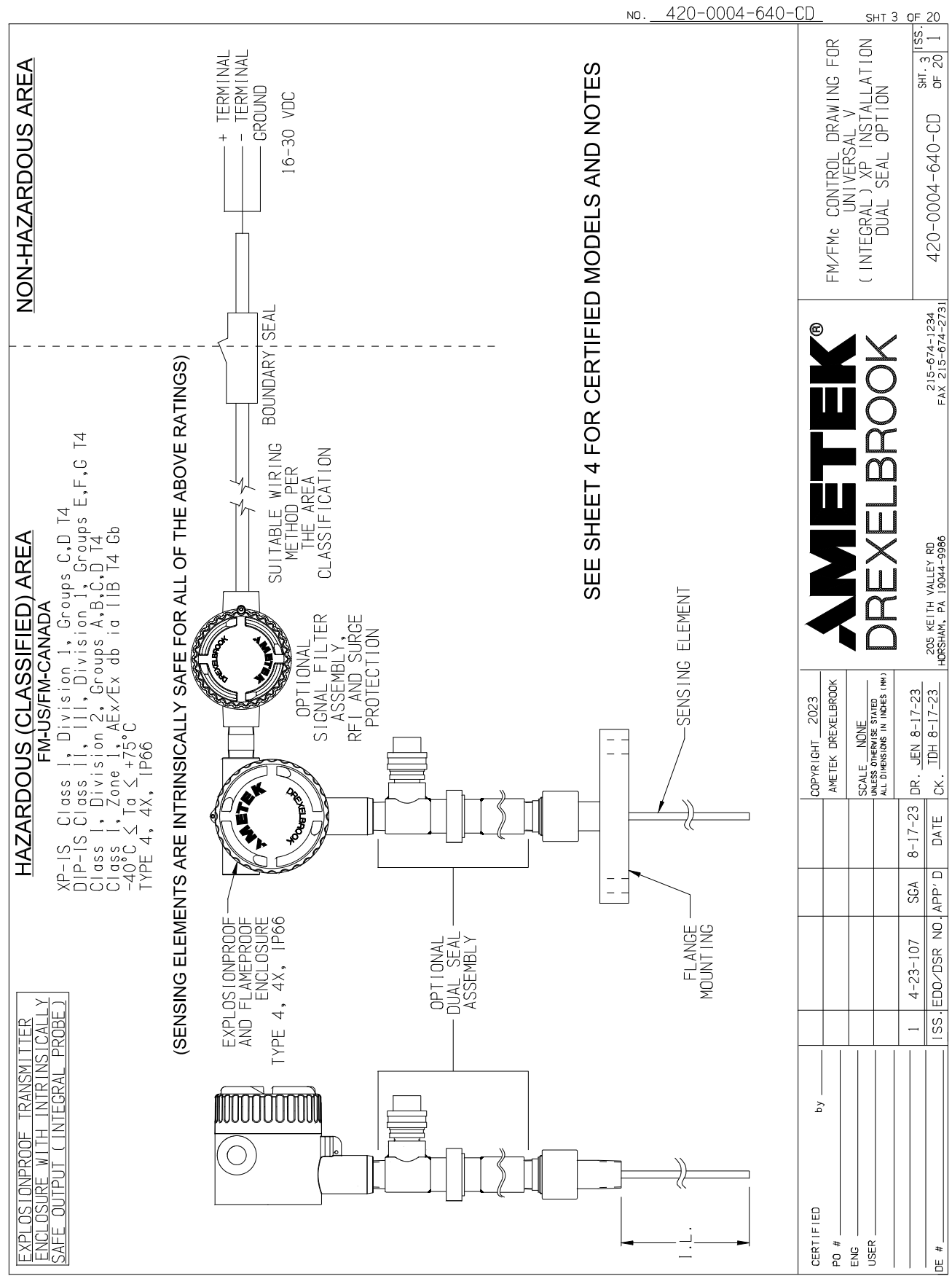
8.1 FM US / FMC (Continued)



NOTES FOR PAGE 3:
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c = ENTRIES 0, 2
d = SURGE/NOISE SUPRESSION 0, 1
e = SENSING ELEMENT: 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 201, 202, 203, 204, 205, 206, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, S02, S03, S04, S06, S08

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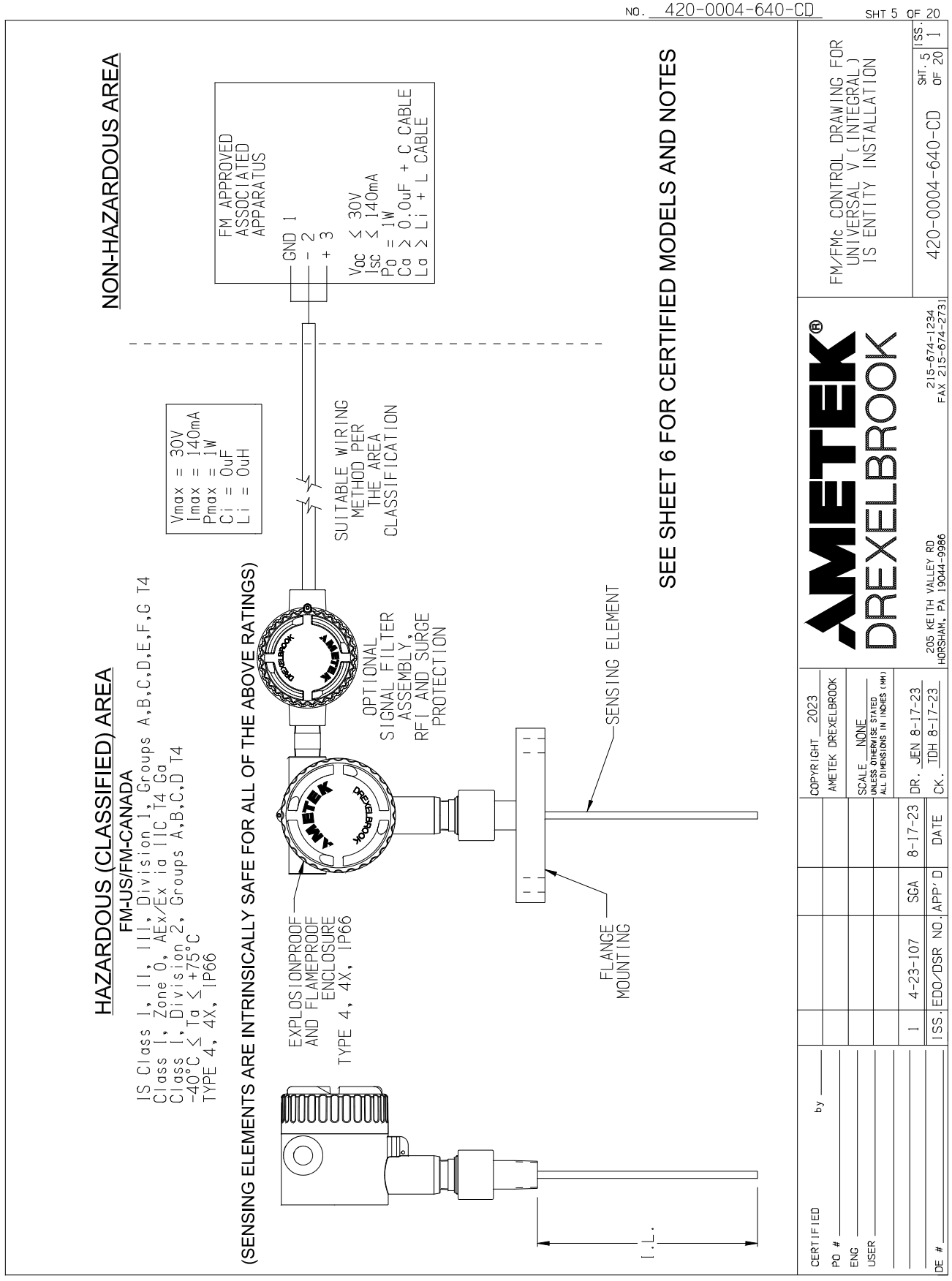
8.1 FM US / FMC (Continued)



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2. NO REVISION TO DRAWING WITHOUT PRIOR FM APPROVAL.
3. CONTROL EQUIPMENT CONNECTED TO ASSOCIATED APPARATUS MUST NOT USE OR GENERATE MORE THAN 250 Vrms OR Vdc.
4. ASSOCIATED APPARATUS MANUFACTURER'S INSTALLATION DRAWING MUST BE FOLLOWED WHEN INSTALLING THIS EQUIPMENT.
5. DUST-TIGHT BOUNDARY SEAL MUST BE USED WHEN INSTALLED IN CLASS II AND CLASS III ENVIRONMENTS.
6. WARNING - SUBSTITUTION OF COMPONENTS MAY IMPAIR INTRINSIC SAFETY.
7. UNUSED OPENINGS MUST BE PROPERLY SEALED TO MAINTAIN ENCLOSURE ENVIRONMENTAL AND/OR HAZARDOUS LOCATION RATINGS.
8. FOR USE IN AMBIENT TEMPERATURES ABOVE 50°C, INSTALLATION WIRING SHOULD BE RATED TO 90°C OR GREATER.

CERTIFIED MODELS

Vab101cd00ef

a = TYPE P, L, C, T OR M
b = FREQUENCY AND PHASING 0, 1, 2, 3
c = ENTRIES 0, 2
d = SURGE/NOISE SUPRESSION 0, 1
e = SENSING ELEMENT: R00, R01, R02, R03, R04, R05, 201, 202, 203, 204, 205, 206, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 601, 603, 604, 605, 606, 607, 608, 609, 610, 611, 613, 703, 705, 706, 708, 709, 713, 714, 715, 722, S12, S13, S14, S16, S18, S42, S43, S44, S46, S48, ZZZ*
f = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

ZZZ* = SPECIAL SENSING ELEMENT
700- ANY 7 DIGIT NUMERIC COMBINATION

NOTES:
1. MAXIMUM PROCESS TEMPERATURE 290°C
2. MAXIMUM SENSOR CAPACITANCE < 1uF
3. MAXIMUM INSERTION LENGTH ***RIGID SENSOR*** 30 FEET (9.144 METERS)
4. MAXIMUM INSERTION LENGTH ***FLEXIBLE SENSOR*** 2000 FEET (609.6 METERS)
5. SENSING ELEMENT ENCLOSURE IP66 (IP RATING DOES NOT APPLY TO SPECIAL SENSORS SUPPLIED WITHOUT A 285- SERIES SENSING ELEMENT ENCLOSURE).

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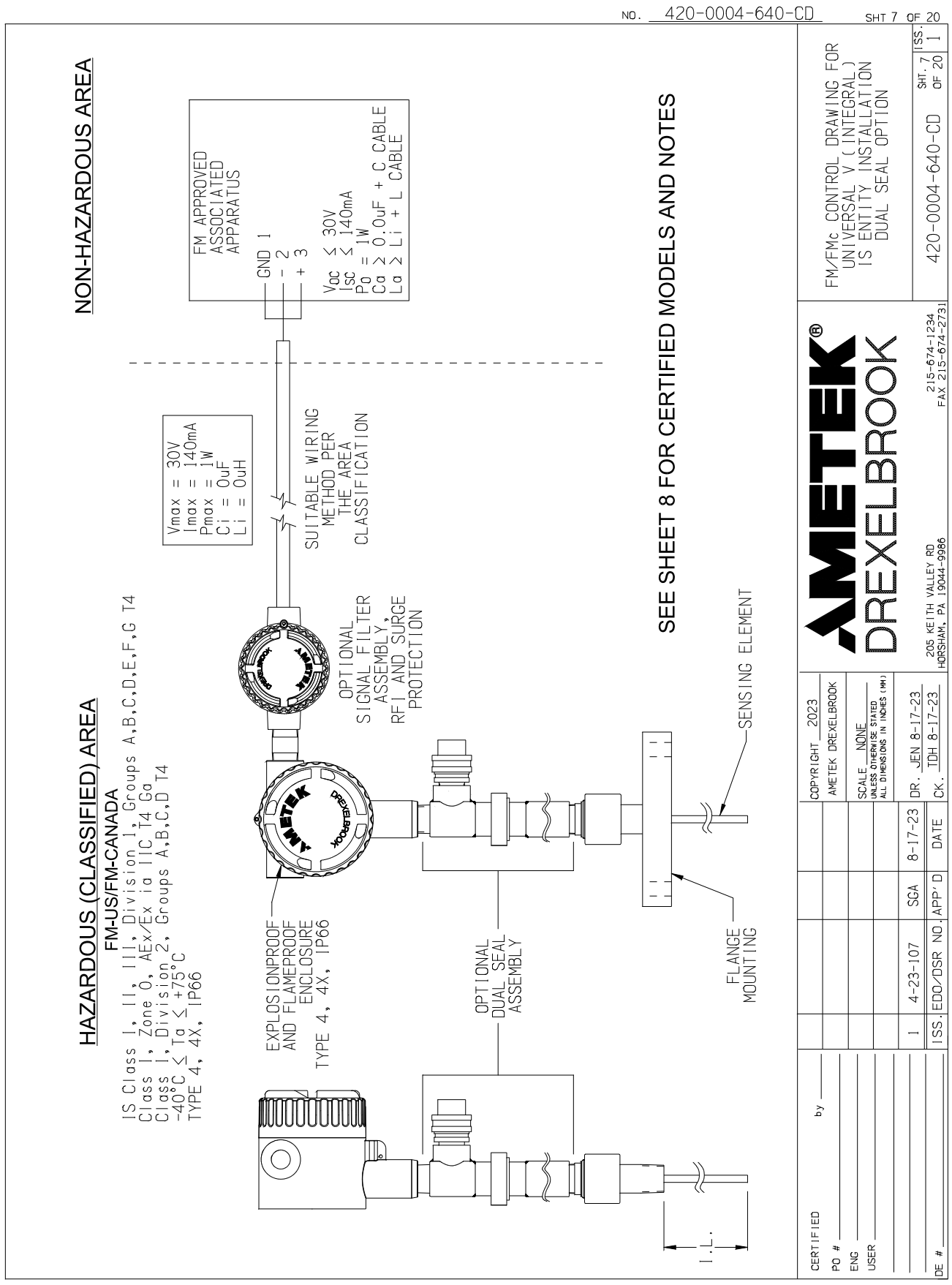
8.1 FM US / FMC (Continued)



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8. FOR USE IN AMBIENT TEMPERATURES ABOVE 50°C, INSTALLATION WIRING SHOULD BE RATED TO 90°C OR GREATER.

CERTIFIED MODELS

Vab101cd01ef

a = TYPE P, L, C, T OR M
b = FREQUENCY AND PHASING 0, 1, 2, 3
c = ENTRIES 0, 2
d = SURGE/NOISE SUPRESSION 0, 1
e = SENSING ELEMENT: 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 201, 202, 203, 204, 205, 206, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 601, 603, 604, 605, 606, 607, 608, 609, 610, 611, 613, S02, S03, S04, S06, S08
f = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

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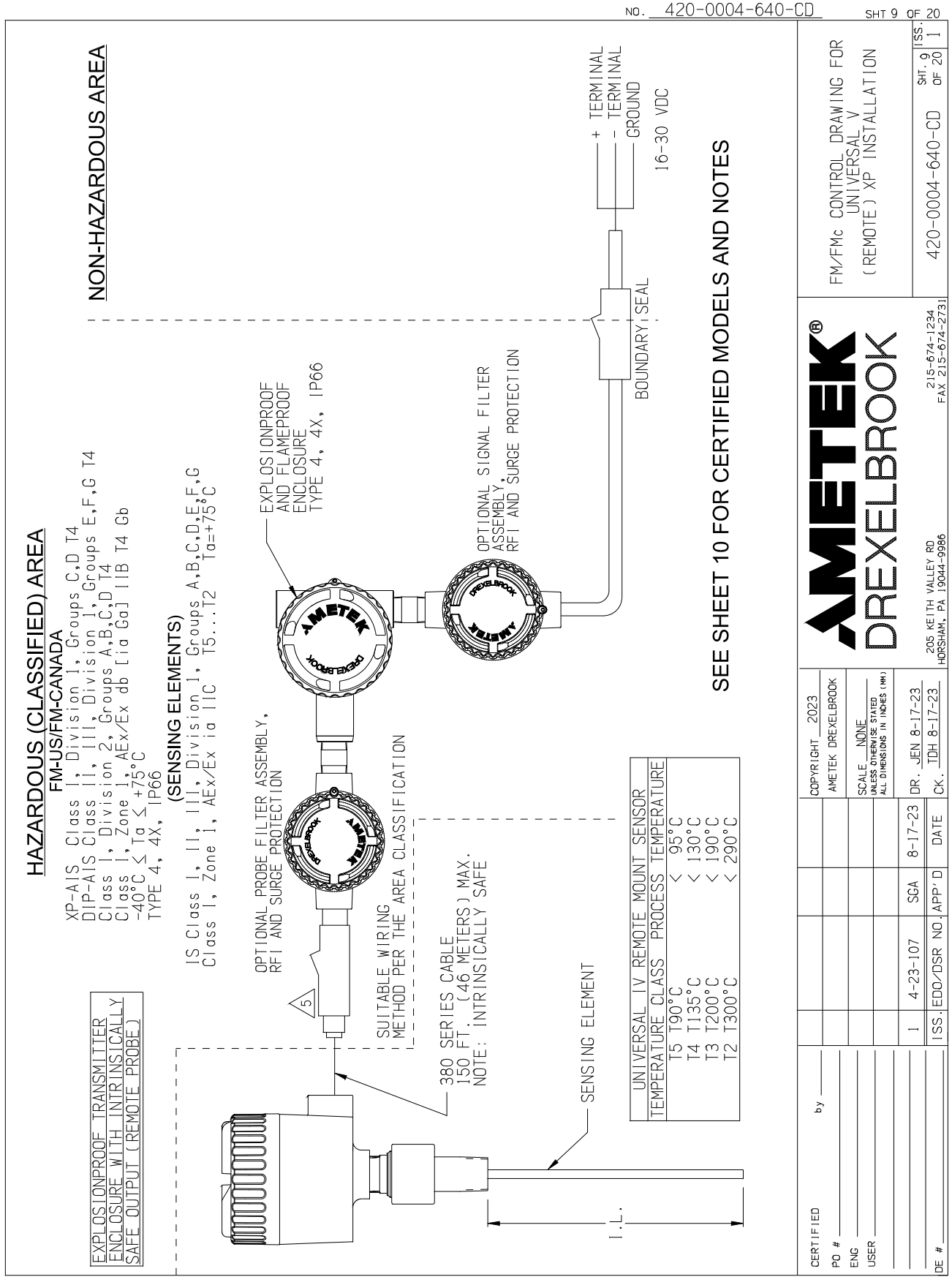
8.1 FM US / FMC (Continued)



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2. NO REVISION TO DRAWING WITHOUT PRIOR FM APPROVAL.
3. UNUSED OPENINGS MUST BE PROPERLY SEALED TO MAINTAIN ENCLOSURE ENVIRONMENTAL AND/OR HAZARDOUS LOCATION RATINGS.
4. OPTIONAL FILTERS 401-0016-030 AND 401-0016-031 MAY BE INSTALLED IN SENSOR ENCLOSURE.
5. CONDUIT SEAL REQUIRED SUITABLE FOR THE APPLICATION WHEN OPTIONAL PROBE FILTER IS NOT INSTALLED.
6. FOR USE IN AMBIENT TEMPERATURES ABOVE 50°C, INSTALLATION WIRING SHOULD BE RATED TO 90°C OR GREATER.
7. A SEAL IS REQUIRED WITHIN 50MM OF THE ENCLOSURE.

CERTIFIED MODELS

Vab102cde0fg

a = TYPE P, L, OR C.
b = FREQUENCY AND PHASING 0, 1, 2, 3
c = ENTRIES 0, 2
d = SURGE/NOISE SUPRESSION 0, 1, 2, 3, 4, 5, 6, 7, D
e = CABLE OPTIONS 1,2,3,4,5,6,7,8,9,A,B,C,D,E,F,G,H,J,K,L,M,N,P,R,S,Z
f = SENSING ELEMENT: R09, 000, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 513, 601, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, S02, S03, S04, S06, S08, ZZZ*
g = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

ZZZ* = SPECIAL SENSING ELEMENT
700- ANY 7 DIGIT NUMERIC COMBINATION
NOTES:
1. MAXIMUM PROCESS TEMPERATURE 290°C
2. MAXIMUM SENSOR CAPACITANCE < 1uF
3. MAXIMUM INSERTION LENGTH ***RIGID SENSOR*** 30 FEET (9.144 METERS)
4. MAXIMUM INSERTION LENGTH ***FLEXIBLE SENSOR*** 2000 FEET (609.6 METERS)
5. SENSING ELEMENT ENCLOSURE IP66 (IP RATING DOES NOT APPLY TO SPECIAL SENSORS SUPPLIED WITHOUT A 285- SERIES SENSING ELEMENT ENCLOSURE).

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ENG					SCALE NONE UNLESS OTHERWISE STATED ALL DIMENSIONS IN INCHES (MM)
USER					
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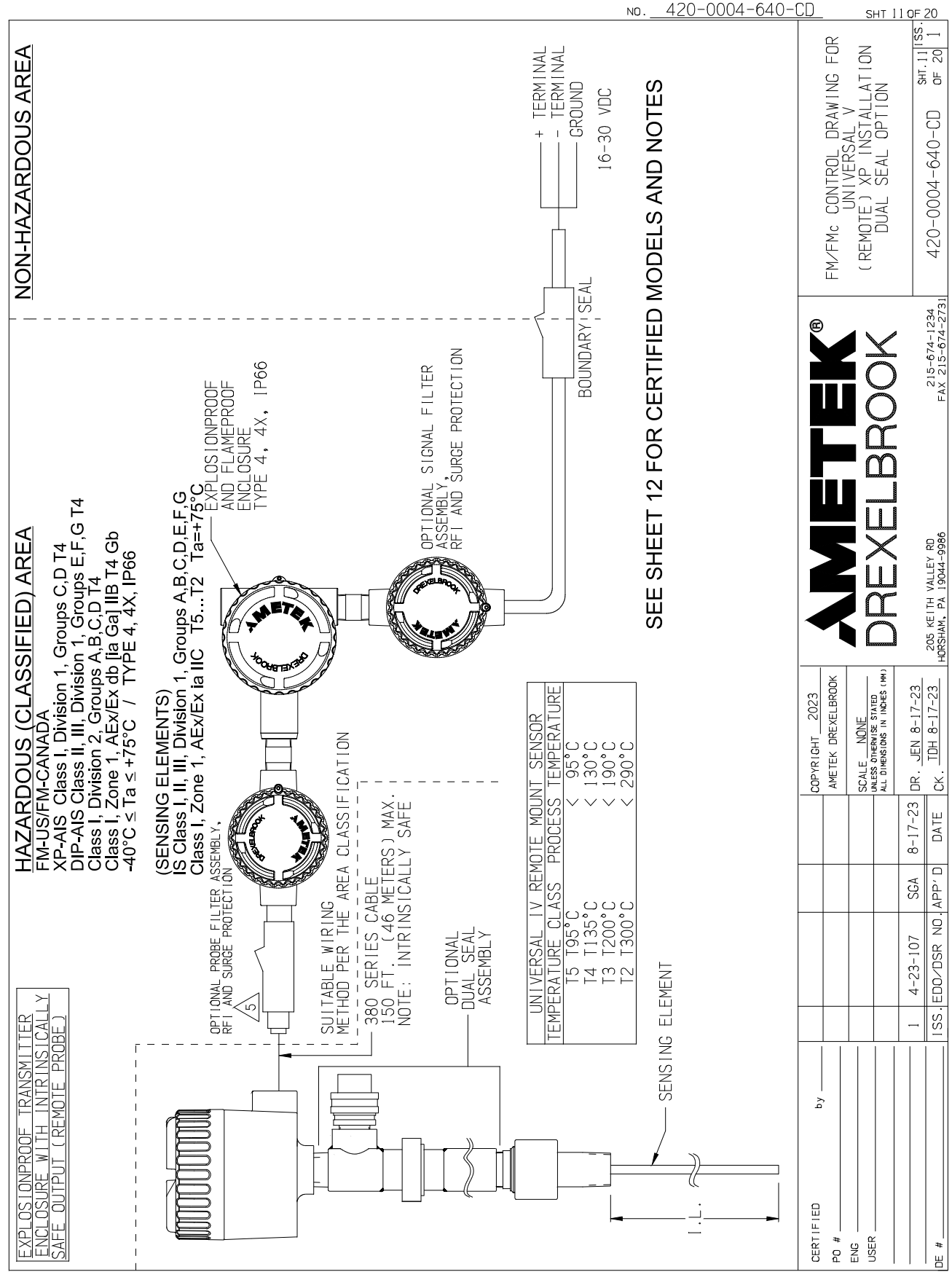
8.1 FM US / FMC (Continued)



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5. CONDUIT SEAL REQUIRED SUITABLE FOR THE APPLICATION WHEN OPTIONAL PROBE FILTER IS NOT INSTALLED.
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7. A SEAL IS REQUIRED WITHIN 50MM OF THE ENCLOSURE.

CERTIFIED MODELS

Vab102cde1fg

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c = ENTRIES 0, 2
d = SURGE/NOISE SUPRESSION 0, 2, 3, 4, 5, 6, 7, D
e = CABLE OPTIONS: 1,2,3,4,5,6,7,8,9,A,C,B,D,E,F,G,H,J,K,L,M,N,P,R,S,Z
f = SENSING ELEMENT: 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 601, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, S02, S03, S04, S06, S08
g = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

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PO #					SCALE NONE UNLESS OTHERWISE STATED ALL DIMENSIONS IN INCHES (MM)	FM/FMc CONTROL DRAWING FOR UNIVERSAL V (REMOTE) XP INSTALLATION DUAL SEAL OPTION
ENG						
USER						
	1	4-23-107	SGA	8-17-23	DR. JEN 8-17-23	
DE #	ISS.	EDO/DSR NO.	APP'D	DATE	CK. TDH 8-17-23	420-0004-640-CD SHT. 12 OF 20 ISS. 1

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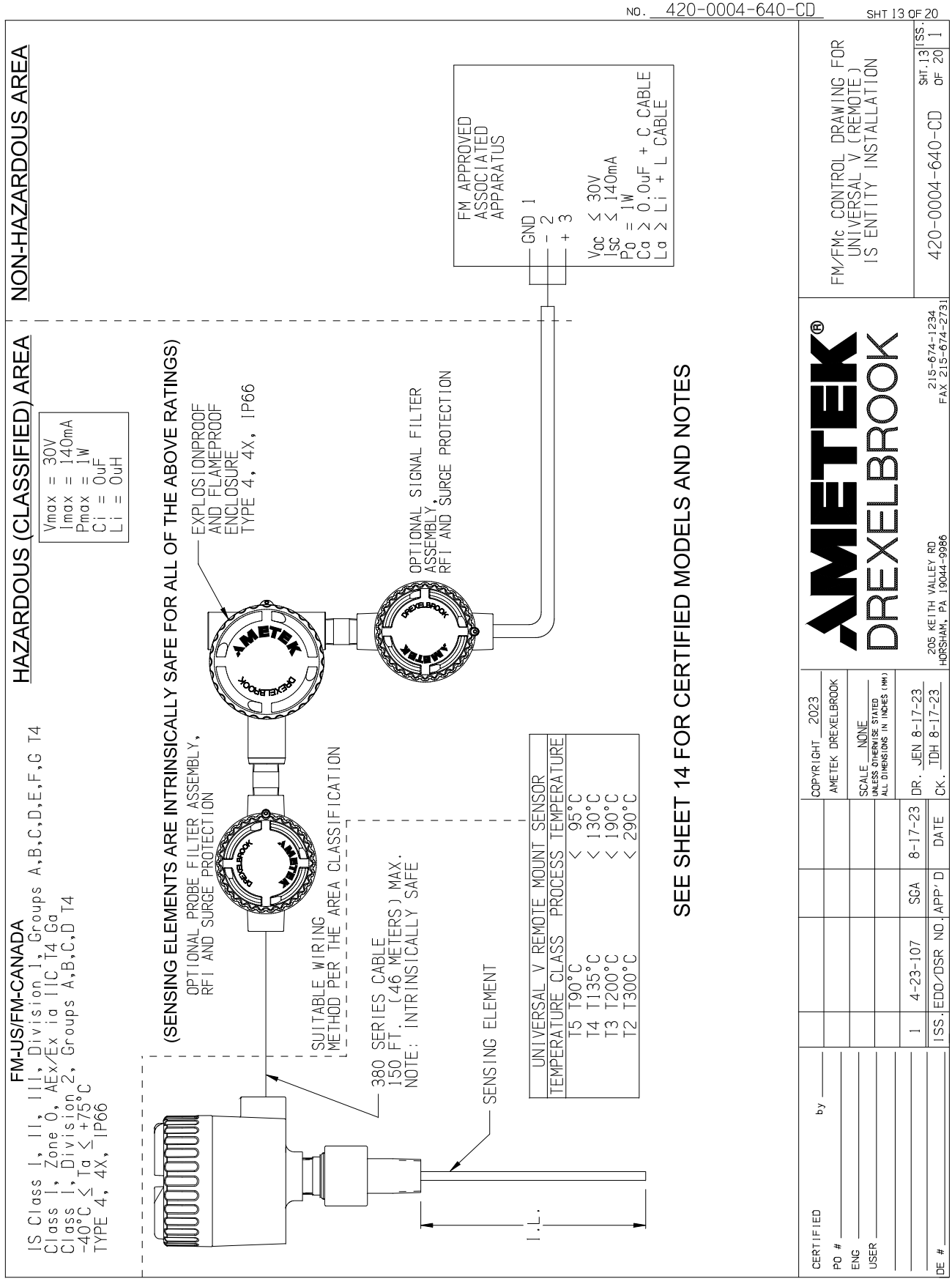
HORSHAM, PA 19044-9986
215-674-1234
FAX 215-674-2731

NO. 420-0004-640-CD SHT 12 OF 20

8.1 FM US / FMC (Continued)



NOTES FOR PAGE 13:
1. THE INSTALLATION SHALL COMPLY WITH THE RELEVANT REQUIREMENTS OF THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE® (ANSI/NFPA 70) AND THE CANADIAN ELECTRICAL CODE (C22.1) AS APPLICABLE.
2. NO REVISION TO DRAWING WITHOUT PRIOR FM APPROVAL.
3. CONTROL EQUIPMENT CONNECTED TO ASSOCIATED APPARATUS MUST NOT USE OR GENERATE MORE THAN 250 Vrms OR Vdc.
4. ASSOCIATED APPARATUS MANUFACTURER'S INSTALLATION DRAWING MUST BE FOLLOWED WHEN INSTALLING THIS EQUIPMENT.
5. DUST-TIGHT CONDUIT SEAL MUST BE USED WHEN INSTALLED IN CLASS II AND CLASS III ENVIRONMENTS.
6. WARNING - SUBSTITUTION OF COMPONENTS MAY IMPAIR INTRINSIC SAFETY.
7. UNUSED OPENINGS MUST BE PROPERLY SEALED TO MAINTAIN ENCLOSURE ENVIRONMENTAL AND/OR HAZARDOUS LOCATION RATINGS.
8. OPTIONAL FILTERS 401-0016-030 AND 401-0016-031 MAY BE INSTALLED IN SENSOR ENCLOSURE.
9. FOR USE IN AMBIENT TEMPERATURES ABOVE 50°C, INSTALLATION WIRING SHOULD BE RATED TO 90°C OR GREATER.

CERTIFIED MODELS

Vab101cde0fg

a = TYPE P, L, OR C.
b = FREQUENCY AND PHASING 0, 1, 2, 3
c = ENTRIES 0, 2
d = SURGE/NOISE SUPRESSION 0, 1, 2, 3, 4, 5, 6, 7, D
e = CABLE OPTIONS 1,2,3,4,5,6,7,8,9,A,B,C,D,E,F,G,H,J,K,L,M,N,P,R,S,Z
f = SENSING ELEMENT: R09, 000, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 513, 601, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, S02, S03, S04, S06, S08, ZZZ*
g = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

ZZZ* = SPECIAL SENSING ELEMENT
700- ANY 7 DIGIT NUMERIC COMBINATION

NOTES:
1. MAXIMUM PROCESS TEMPERATURE 290°C
2. MAXIMUM SENSOR CAPACITANCE < 1uF
3. MAXIMUM INSERTION LENGTH ***RIGID SENSOR*** 30 FEET (9.144 METERS)
4. MAXIMUM INSERTION LENGTH ***FLEXIBLE SENSOR*** 2000 FEET (609.6 METERS)
5. SENSING ELEMENT ENCLOSURE IP66 (IP RATING DOES NOT APPLY TO SPECIAL SENSORS SUPPLIED WITHOUT A 285- SERIES SENSING ELEMENT ENCLOSURE).

CERTIFIED by					COPYRIGHT 2023 AMETEK DREXELBROOK	AMETEK® DREXELBROOK
PO #						
ENG					SCALE NONE UNLESS OTHERWISE STATED ALL DIMENSIONS IN INCHES (MM)	
USER						
	1	4-23-107	SGA	8-17-23	DR. JEN 8-17-23	
DE #	ISS.	EDO/DSR NO.	APP'D	DATE	CK. TDH 8-17-23	

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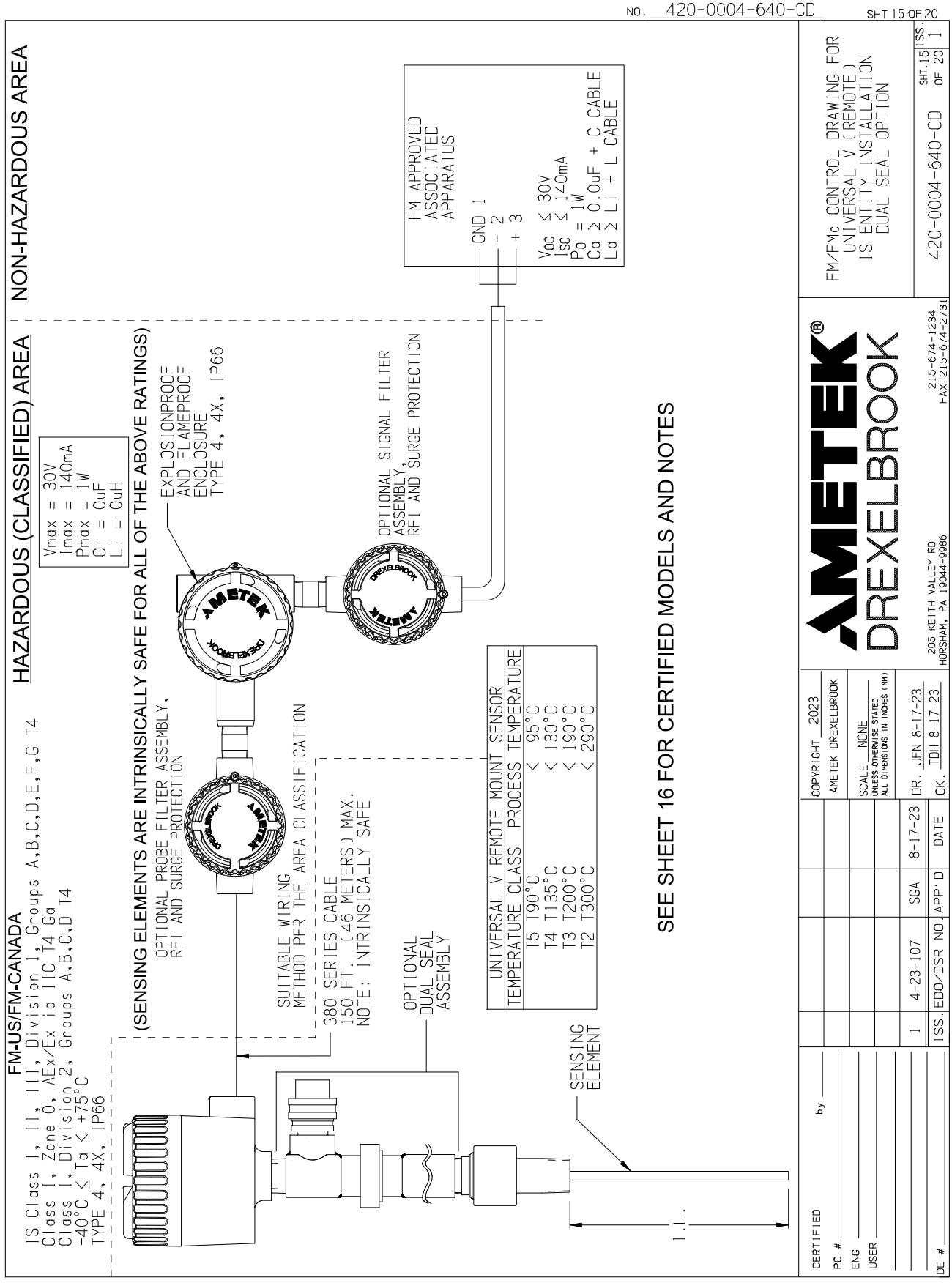
215-674-1234
FAX 215-674-2731

FM/FMc CONTROL DRAWING FOR UNIVERSAL V (REMOTE) IS ENTITY INSTALLATION

420-0004-640-CD SHT. 14 OF 20 ISS. 1

NO. 420-0004-640-CD SHT 14 OF 20

8.1 FM US / FMC (Continued)



NOTES FOR PAGE 15:

1. THE INSTALLATION SHALL COMPLY WITH THE RELEVANT REQUIREMENTS OF THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE® (ANSI/NFPA 70) AND THE CANADIAN ELECTRICAL CODE (C22.1) AS APPLICABLE.
2. NO REVISION TO DRAWING WITHOUT PRIOR FM APPROVAL.
3. CONTROL EQUIPMENT CONNECTED TO ASSOCIATED APPARATUS MUST NOT USE OR GENERATE MORE THAN 250 Vrms OR Vdc.
4. ASSOCIATED APPARATUS MANUFACTURER'S INSTALLATION DRAWING MUST BE FOLLOWED WHEN INSTALLING THIS EQUIPMENT.
5. DUST-TIGHT CONDUIT SEAL MUST BE USED WHEN INSTALLED IN CLASS II AND CLASS III ENVIRONMENTS.
6. WARNING - SUBSTITUTION OF COMPONENTS MAY IMPAIR INTRINSIC SAFETY.
7. UNUSED OPENINGS MUST BE PROPERLY SEALED TO MAINTAIN ENCLOSURE ENVIRONMENTAL AND/OR HAZARDOUS LOCATION RATINGS.
8. OPTIONAL FILTERS 401-0016-030 AND 401-0016-031 MAY BE INSTALLED IN SENSOR ENCLOSURE.
9. FOR USE IN AMBIENT TEMPERATURES ABOVE 50°C, INSTALLATION WIRING SHOULD BE RATED TO 90°C OR GREATER.

CERTIFIED MODELS

Vab101cde1fg

a = TYPE P, L, OR C.
b = FREQUENCY AND PHASING 0, 1, 2, 3
c = ENTRIES 0, 2
d = SURGE/NOISE SUPRESSION 0, 1, 2, 3, 4, 5, 6, 7, D
e = CABLE OPTIONS: 1,2,3,4,5,6,7,8,9,A,C,B,D,E,F,G,H,J,K,L,M,N,P,R,S,Z
f = SENSING ELEMENT: 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 601, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, S02, S03, S04, S06, S08
g = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

CERTIFIED by					COPYRIGHT 2023 AMETEK DREXELBROOK	AMETEK® DREXELBROOK
PO #						
ENG					SCALE NONE UNLESS OTHERWISE STATED ALL DIMENSIONS IN INCHES (MM)	
USER						
	1	4-23-107	SGA	8-17-23	DR. JEN 8-17-23	
DE #	ISS.	EDO/DSR NO.	APP'D	DATE	CK. TDH 8-17-23	

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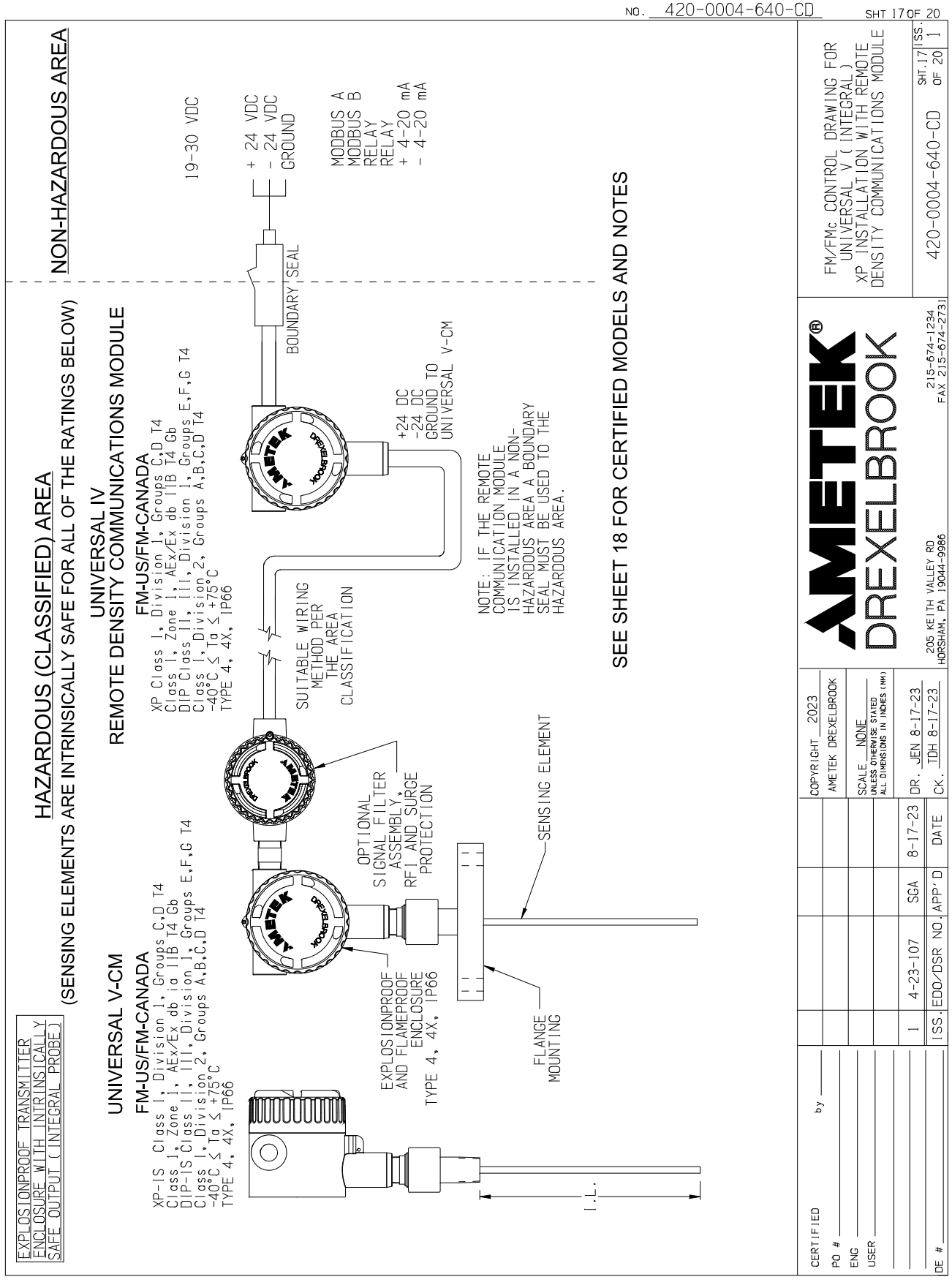
FM/FMc CONTROL DRAWING FOR UNIVERSAL V (REMOTE) IS ENTITY INSTALLATION DUAL SEAL OPTION

420-0004-640-CD SHT.16 OF 20 ISS. 1

NO. 420-0004-640-CD SHT 16 OF 20

8.1 FM US / FMC (Continued)



NOTES FOR PAGE 17:
1. THE INSTALLATION SHALL COMPLY WITH THE RELEVANT REQUIREMENTS OF THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE® (ANSI/NFPA 70) AND THE CANADIAN ELECTRICAL CODE (C22.1) AS APPLICABLE.
2. NO REVISION TO DRAWING WITHOUT PRIOR FM APPROVAL.
3. UNUSED OPENINGS MUST BE PROPERLY SEALED TO MAINTAIN ENCLOSURE ENVIRONMENTAL AND/OR HAZARDOUS LOCATION RATINGS.
4. FOR USE IN AMBIENT TEMPERATURES ABOVE 50°C, INSTALLATION WIRING SHOULD BE RATED TO 90°C OR GREATER.
5. A SEAL IS REQUIRED WITHIN 50MM OF THE ENCLOSURE.

CERTIFIED MODELS

VDa109bc00de

a = FREQUENCY AND PHASING 0, or R*
b = ENTRIES 0, 2
c = SURGE/NOISE SUPRESSION 0, 1
d = SENSING ELEMENT: R11, R12, R13, R14, R15, 201, 202, 203, 204, 205, 206, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 502, 503, 504, 505, 506, 507, 508, 510, 511, 512, S12, S13, S14, S16, S18, S42, S43, S44, S46, S48
e = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

R* = Retrofit

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PO #					SCALE NONE UNLESS OTHERWISE STATED ALL DIMENSIONS IN INCHES (MM)
ENG					
USER					
	1	4-23-107	SGA	8-17-23	DR. JEN 8-17-23
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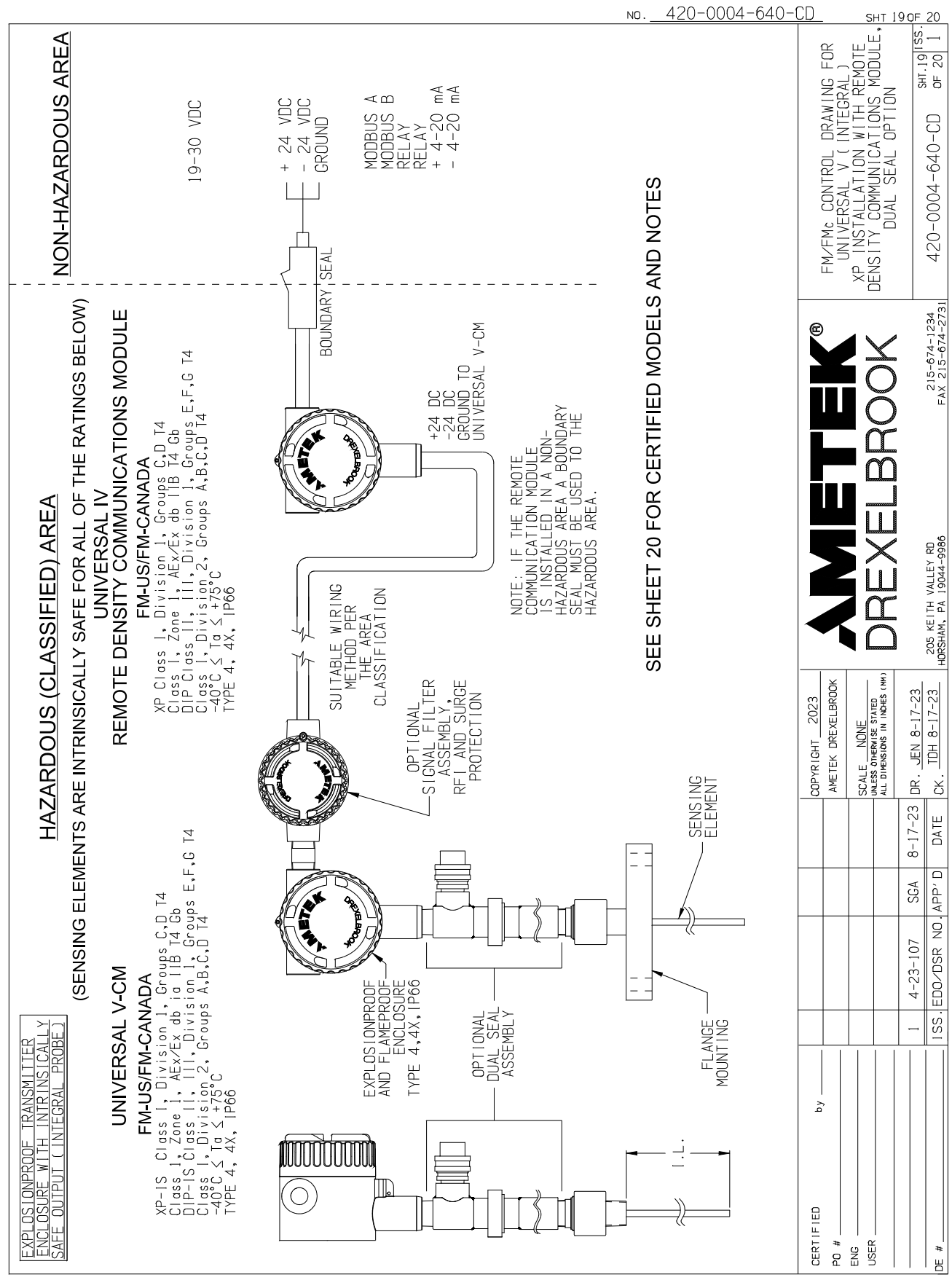
FM/FMc CONTROL DRAWING FOR UNIVERSAL V (INTEGRAL) XP INSTALLATION WITH REMOTE DENSITY COMMUNICATIONS MODULE

420-0004-640-CD SHT.18 OF 20 ISS. 1

NO. 420-0004-640-CD SHT 18 OF 20

8.1 FM US / FMC (Continued)



NOTES FOR PAGE 19:
1. THE INSTALLATION SHALL COMPLY WITH THE RELEVANT REQUIREMENTS OF THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE® (ANSI/NFPA 70) AND THE CANADIAN ELECTRICAL CODE (C22.1) AS APPLICABLE.
2. NO REVISION TO DRAWING WITHOUT PRIOR FM APPROVAL.
3. UNUSED OPENINGS MUST BE PROPERLY SEALED TO MAINTAIN ENCLOSURE ENVIRONMENTAL AND/OR HAZARDOUS LOCATION RATINGS.
4. FOR USE IN AMBIENT TEMPERATURES ABOVE 50°C, INSTALLATION WIRING SHOULD BE RATED TO 90°C OR GREATER.
5. A SEAL IS REQUIRED WITHIN 50MM OF THE ENCLOSURE.

CERTIFIED MODELS

VDa109bc01de

a = FREQUENCY AND PHASING 0, or R*
b = ENTRIES 0, 2
c = SURGE/NOISE SUPRESSION 0, 1
d = SENSING ELEMENT: 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 201, 202, 203, 204, 205, 206, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, S02, S03, S04, S06, S08

e = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

R* = Retrofit

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PO #					
ENG					SCALE NONE UNLESS OTHERWISE STATED ALL DIMENSIONS IN INCHES (MM)
USER					
	1	4-23-107	SGA	8-17-23	DR. JEN 8-17-23
DE #	ISS.	EDO/DSR NO.	APP'D	DATE	CK. TDH 8-17-23

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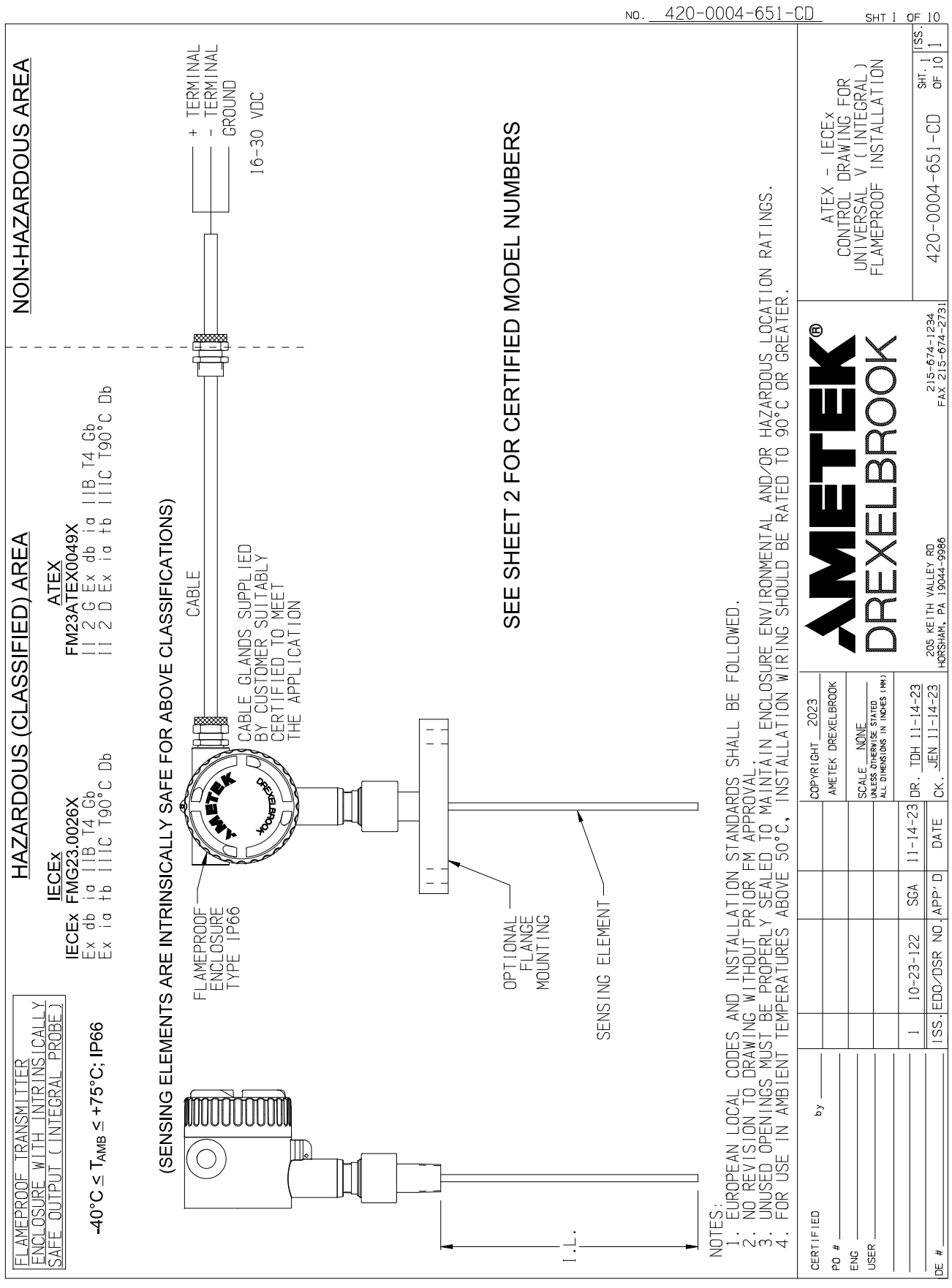
FM/FMc CONTROL DRAWING FOR UNIVERSAL V (INTEGRAL) XP INSTALLATION WITH REMOTE DENSITY COMMUNICATIONS MODULE, DUAL SEAL OPTION

420-0004-640-CD SHT.20 OF 20 ISS. 1

NO. 420-0004-640-CD SHT 20 OF 20

8.2 ATEX / IECEx



8.2 ATEX / IECEx (Continued)

NO. 420-0004-651-CD SHT 2 OF 10

CERTIFIED MODELS

Vab10cd000-e-f. Universal V - Flameproof - Model Code

a = TYPE P, L, C, T, OR M
b = FREQUENCY AND PHASING 0, 1, 2, OR 3
c = APPROVAL 4 (ATEX), 6 (IECEx)
d = ENTRIES 1 OR 2
e = SENSING ELEMENT 201, 202, 203, 204, 205, 206, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, S12, S13, S14, S16, S18, S42, S43, S44, S46, S48
f = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

CERTIFIED
PO #
ENG
USER
DE #
by

ISS.	EDO/DSR NO.	APP'D	DATE
1	10-23-122	SGA	11-14-23

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SCALE NONE
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ALL DIMENSIONS IN INCHES (MM)

DR. TDH 11-14-23
CK. JEN 11-14-23

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DREXELBROOK
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FAX 215-674-2731

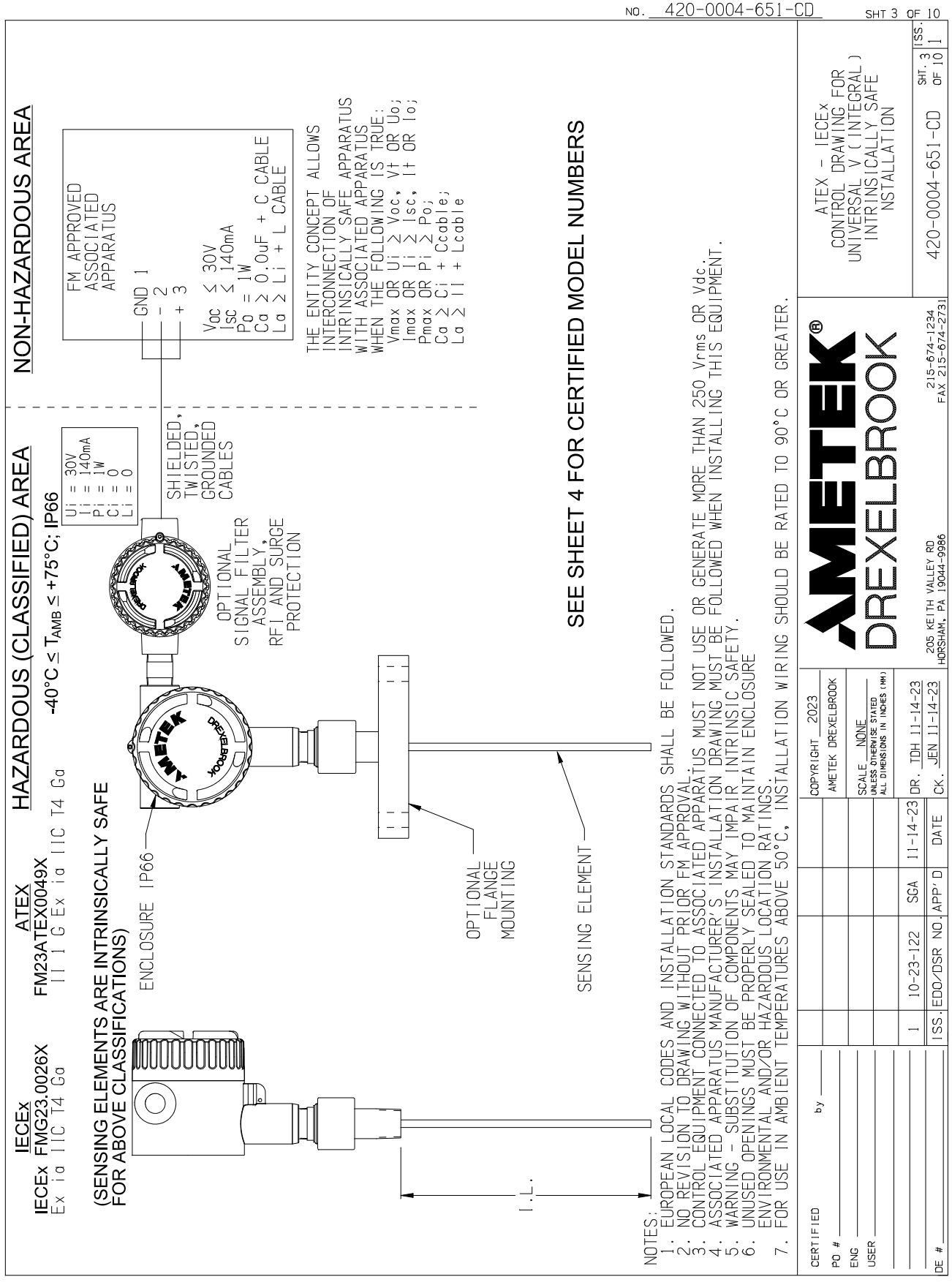
ATEX - IECEx
CONTROL DRAWING FOR
UNIVERSAL V (INTEGRAL)
FLAMEPROOF INSTALLATION

420-0004-651-CD

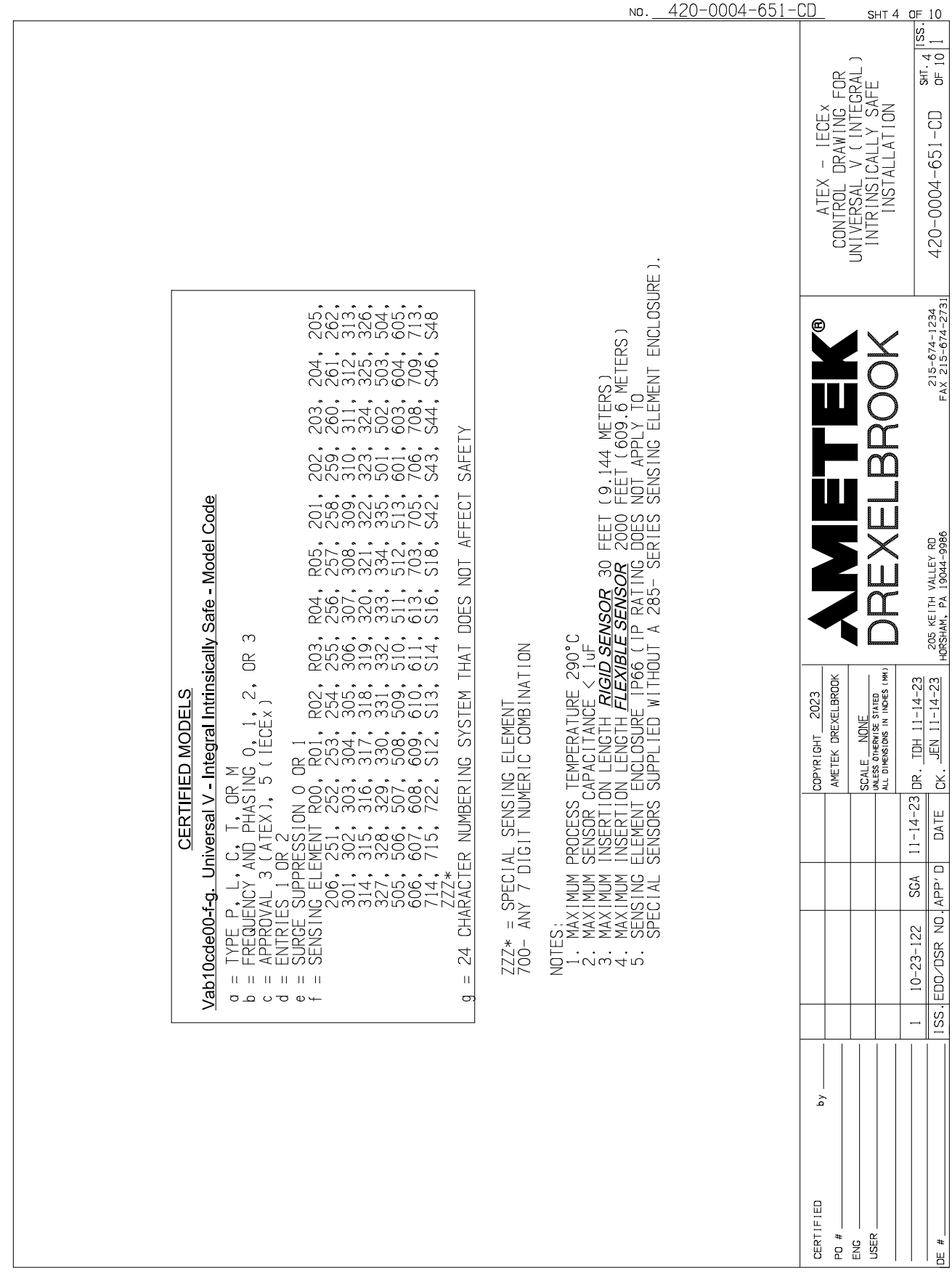
SHT. 2 OF 10

ISS. 1

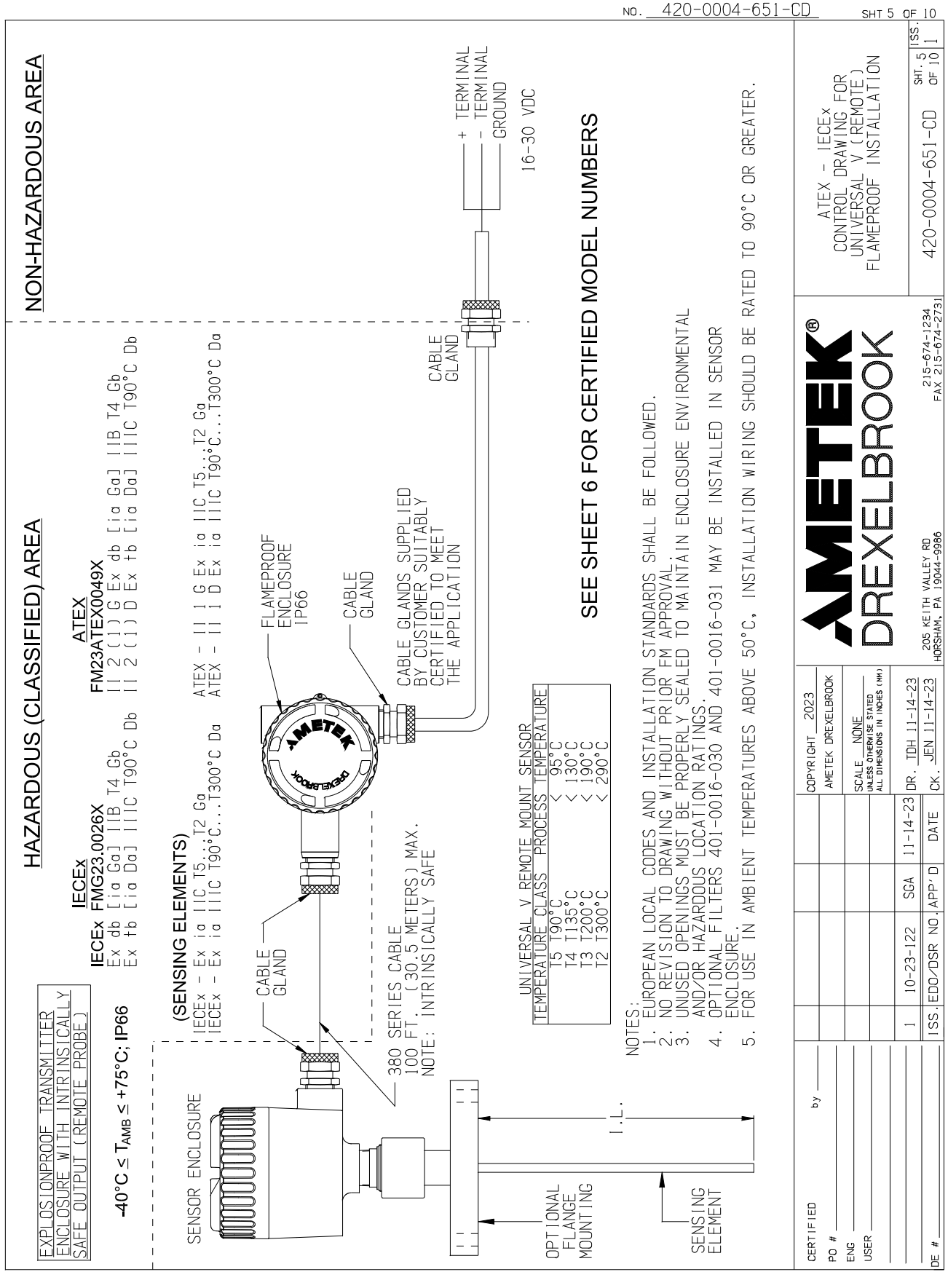
8.2 ATEX / IECEx (Continued)



8.2 ATEX / IECEx (Continued)



8.2 ATEX / IECEx (Continued)



8.2 ATEX / IECEx (Continued)

NO. 420-0004-651-CD SHT 6 OF 10

CERTIFIED MODELS

Vab10cdef0-g-h. Universal V - Remote Flameproof - Model Code

a = TYPE P, L, OR C
b = FREQUENCY AND PHASING 0, 1, 2, OR 3
c = APPROVAL 4 (ATEX), 6 (IECEx)
d = ENTRIES 1 OR 2
e = SURGE SUPPRESSION 0, 4, OR D
f = REMOTE CONFIGURATION 1,2,3,4,5,6,7,8,9,A,B,C,D,E,F,G,H,J,K,L,M,N,P,R,S, OR Z
g = SENSING ELEMENT R09, 000, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110,
111, 112, 113, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311,
312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325,
326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 501, 502, 503, 504,
505, 506, 507, 508, 509, 510, 513, 601, 603, 604, 605, 606, 607, 608,
609, 610, 611, 612, 613, 701, 702, 703, 704, 705, 706, 707, 708, 709,
710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723,
724, 725, 726, 727, 728, 729, 730, 731, 732, 735, 736, 737, 738, 739,
740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, S02,
S03, S04, S06, S08, ZZZ*
h = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY.

ZZZ* = SPECIAL SENSING ELEMENT
700- ANY 7 DIGIT NUMERIC COMBINATION

NOTES:
1. MAXIMUM PROCESS TEMPERATURE 290°C
2. MAXIMUM SENSOR CAPACITANCE < 1uF
3. MAXIMUM INSERTION LENGTH ***RIGID SENSOR*** 30 FEET (9.144 METERS)
4. MAXIMUM INSERTION LENGTH ***FLEXIBLE SENSOR*** 2000 FEET (609.6 METERS)
5. SENSING ELEMENT ENCLOSURE IP66 (TP RATING DOES NOT APPLY TO SPECIAL SENSORS SUPPLIED WITHOUT A 285- SERIES SENSING ELEMENT ENCLOSURE).

CERTIFIED
PO #
ENG
USER
DE #
by

ISS.	EDO/DSR NO.	APP'D	DATE
1	10-23-122	SGA	11-14-23

DR. TDH 11-14-23
CK. JEN 11-14-23

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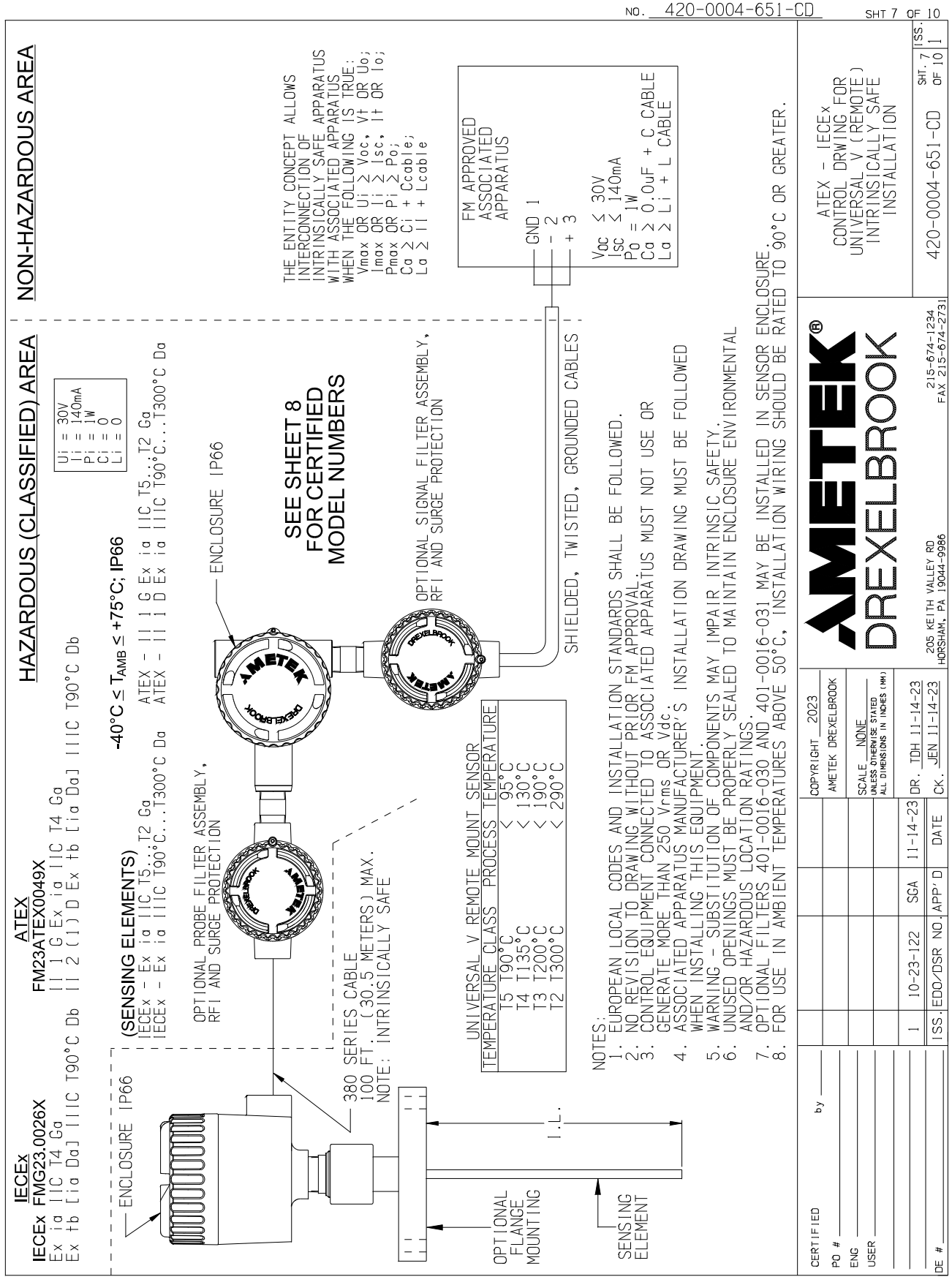
ATEX - IECEx
CONTROL DRAWING FOR
UNIVERSAL V (REMOTE)
FLAMEPROOF INSTALLATION

420-0004-651-CD
SHT. 6 OF 10
ISS. 1

8.2 ATEX / IECEx (Continued)



8.2 ATEX / IECEx (Continued)

NO. 420-0004-651-CD SHT 8 OF 10

CERTIFIED MODELS

Vab10cdef0-g-h. Universal V - Remote Intrinsically Safe - Model Code

a = TYPE P, L, OR C
b = FREQUENCY AND PHASING 0, 1, 2, OR 3
c = APPROVAL 3 (ATEX), 5 (IECEx)
d = ENTRIES 1 OR 2
e = SURGE SUPPRESSION 0, 1, 2, 3, 4, 5, 6, 7, OR D
f = REMOTE CONFIGURATION 1,2,3,4,5,6,7,8,9,A,B,C,D,E,F,G,H,J,K,L,M,N,P,R,S, OR Z
g = SENSING ELEMENT R09, 000, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110,
111, 112, 113, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311,
312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325,
326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 501, 502, 503, 504,
505, 506, 507, 508, 509, 510, 513, 601, 603, 604, 605, 606, 607, 608,
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710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723,
724, 725, 726, 727, 728, 729, 730, 731, 732, 735, 736, 737, 738, 739,
740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, S02,
S03, S04, S06, S08, ZZZ*
h = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

ZZZ* = SPECIAL SENSING ELEMENT
700- ANY 7 DIGIT NUMERIC COMBINATION

NOTES:
1. MAXIMUM PROCESS TEMPERATURE 290°C
2. MAXIMUM SENSOR CAPACITANCE < 1uF
3. MAXIMUM INSERTION LENGTH *RIGID SENSOR* 30 FEET (9.144 METERS)
4. MAXIMUM INSERTION LENGTH *FLEXIBLE SENSOR* 2000 FEET (609.6 METERS)
5. SENSING ELEMENT ENCLOSURE IP66 (IP RATING DOES NOT
APPLY TO SPECIAL SENSORS SUPPLIED WITHOUT A
285- SERIES SENSING ELEMENT ENCLOSURE).

CERTIFIED
PO # _____
ENG _____
USER _____
DE # _____

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1	10-23-122	SGA	11-14-23

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ALL DIMENSIONS IN INCHES (MM)

DR. TDH 11-14-23
CK. JEN 11-14-23

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DREXELBROOK
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HORSHAM, PA 19044-9986
215-674-1234
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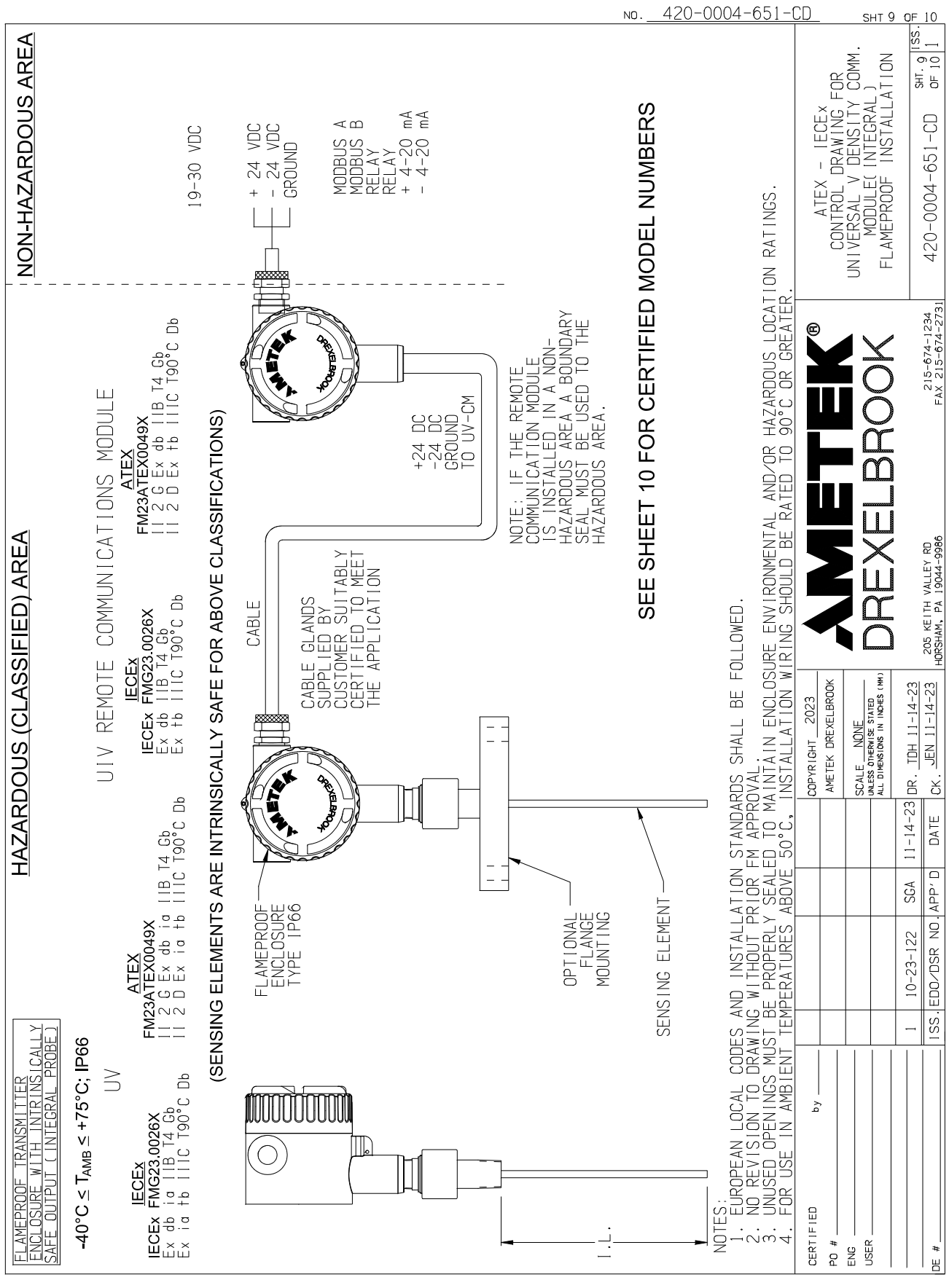
ATEX - IECEx
CONTROL DRAWING FOR
UNIVERSAL V (REMOTE)
INTRINSICALLY SAFE
INSTALLATION

420-0004-651-CD

SHT. 8 OF 10 | ISS. 1

8.2 ATEX / IECEx (Continued)



8.2 ATEX / IECEx (Continued)

NO. 420-0004-651-CD SHT 10 OF 10

CERTIFIED MODELS

VDa10bc000-d-e. Universal V - Flameproof - Model Code

a = FREQUENCY AND PHASING 0, or *R
b = APPROVAL A (ATEX), B (IECEx)
c = ENTRIES 1 OR 2
d = SENSING ELEMENT 201, 202, 203, 204, 205, 206, 251, 252, 253, 254, 255,
256, 257, 258, 259, 260, 261, 262, S12, S13, S14, S16,
S18, S42, S43, S44, S46, S48
e = 24 CHARACTER NUMBERING SYSTEM THAT DOES NOT AFFECT SAFETY

*R = Retrofit

CERTIFIED
PO #
ENG
USER
DE #
by

ISS.	EDO/DSR NO.	APP'D	DATE
1	10-23-122	SGA	11-14-23

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UNLESS OTHERWISE STATED ALL DIMENSIONS IN INCHES (MM)
DR. TDH 11-14-23
CK. JEN 11-14-23

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